API Well Number: 43047539150000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Three Rivers Federal 34-42-720

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
THREE RIVERS

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
AXIA ENERGY LLC

7. OPERATOR PHONE
720 746-5200

8. ADDRESS OF OPERATOR
1430 Larimer Ste 400, Denver, CO, 80202

9. OPERATOR E-MAIL
rsatre@axiaenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
UTU85592

11. MINERAL OWNERSHIP
FEDERAL ◉ INDIAN ○ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ◉ INDIAN ○ STATE ○ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ○ DIRECTIONAL ◉ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2341 FSL 266 FWL	NWSW	35	7.0 S	20.0 E	S
Top of Uppermost Producing Zone	1980 FNL 660 FEL	SENE	34	7.0 S	20.0 E	S
At Total Depth	1980 FNL 660 FEL	SENE	34	7.0 S	20.0 E	S

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
266

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
40

26. PROPOSED DEPTH
MD: 7556 TVD: 7257

27. ELEVATION - GROUND LEVEL
4794

28. BOND NUMBER
UTB000464

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
49-2357

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 1000	24.0	J-55 LT&C	8.7	Premium Lite High Strength	120	2.97	11.5
							Class G	115	1.16	15.8
Prod	7.875	5.5	0 - 7556	17.0	J-55 LT&C	9.2	Premium Lite High Strength	360	2.31	12.0
							Light (Hibond)	165	3.78	10.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Don Hamilton | **TITLE** Permitting Agent (Buys & Associates, Inc) | **PHONE** 435 719-2018

SIGNATURE | **DATE** 07/24/2013 | **EMAIL** starpoint@etv.net

API NUMBER ASSIGNED
43047539150000

APPROVAL

Permit Manager

CONFIDENTIAL

RECEIVED: July 31, 2013

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #34-42-720
SENE Sec 34 T7S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION		TOP (TVD)	COMMENTS
Uinta		Surface	Gas & Degraded Oil; Possible Brackish H_2O
Green River*		3,148'	Oil & Associated Gas
Lower Green River*		5,134'	Oil & Associated Gas
Wasatch*		6,957'	Oil & Associated Gas
TD	7,556' (MD)	7,257' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,794'; Asterisks (*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	1000 ±	8 ⅝	24.0	J-55	LTC	0.0636
PRODUCTION	7 ⅞	7,556'	5 ½	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 ⅝	8.097	7.972	1,370	2,950	381,000	244,000
5 ½	4.892	4.767	4,910	5,320	273,000	229,000

A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing

B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:

a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

RECEIVED: July 24, 2013

FLOAT EQUIPMENT

SURFACE (8 ⅝): Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 ½): Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint to Green River top

NOTE: 5 ½" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 400' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 ⅜): Ready Mix – Cement to surface

SURFACE (8 ⅝): Cement Top Lead = Surface; Cement Top Tail =500'

Lead: 120 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess

Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½): Cement Top Lead = 700'; Cement Top Tail = 3,500'

360 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft3/sk – 20% excess

165 sacks – Light Cement w/ additives – 10.5 ppg, 3.78 ft3/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.

B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.

C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.

D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:

a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.

b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

RECEIVED: July 24, 2013

4. PRESSURE CONTROL EQUIPMENT

A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.

B) The BOPE shall be closed whenever the well is unattended.

C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:

a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.

b) Choke Manifold:

i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.

ii) Two adjustable chokes will be used in the choke manifold.

iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.

iv) Pressure gauges in the well control system will be designed for drilling fluid.

D) BOPE Testing:

a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.

b) All BOP tests will be performed with a test plug in place.

c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 1000 ±	11" Diverter with Rotating Head
1000 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. MUD PROGRAM

A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.

B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.

a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF – 1000 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
1000 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

A) No abnormal pressures or temperatures are anticipated.

a) Estimated bottom hole pressure at TD will be approximately 3,142 psi (normal pressure gradient: 0.433 psi/ft).

b) Estimated maximum surface pressure will be approximately 1,597 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).

B) No hydrogen sulfide is anticipated.

RECEIVED: July 24, 2013

INTERVAL	CONDITION
SURF – 1000 ±	Lost Circulation Possible
1000 ± – TD	Lost Circulation Possible

7. AUXILIARY EQUIPMENT

A) Choke Manifold

B) Upper and lower kelly cock with handle available

C) Stabbing valve

D) Safety valve and subs to fit all string connections in use

8. SURVEY & LOGGING PROGRAMS

A) Cores: None anticipated.

B) Testing: None anticipated.

C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.

D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.

E) Mud Logs: None

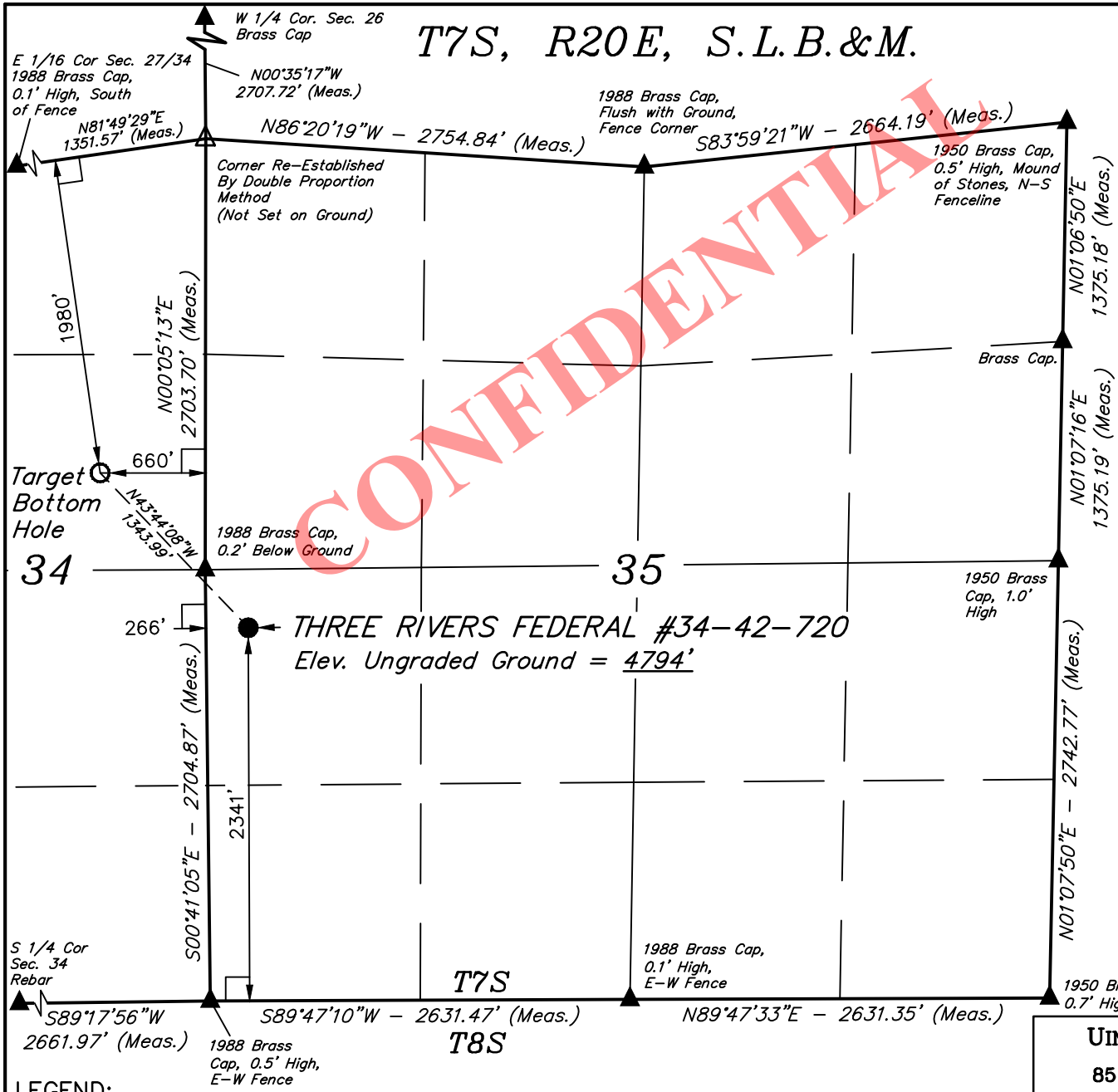
9. HAZARDOUS MATERIALS

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

RECEIVED: July 24, 2013

API Well Number: 43047539150000

T7S, R20E, S.L.B.&M.



AXIA ENERGY

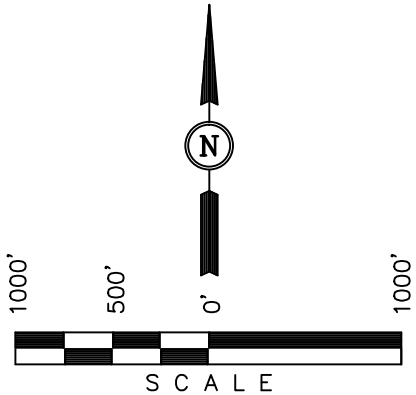
Well location, THREE RIVERS FEDERAL #34-42-720, located as shown in the NW 1/4 SW 1/4 of Section 35, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH 06-19-13

REGISTERED LAND SURVEYOR No. 161319 STATE OF UTAH

REV: 06-19-13

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

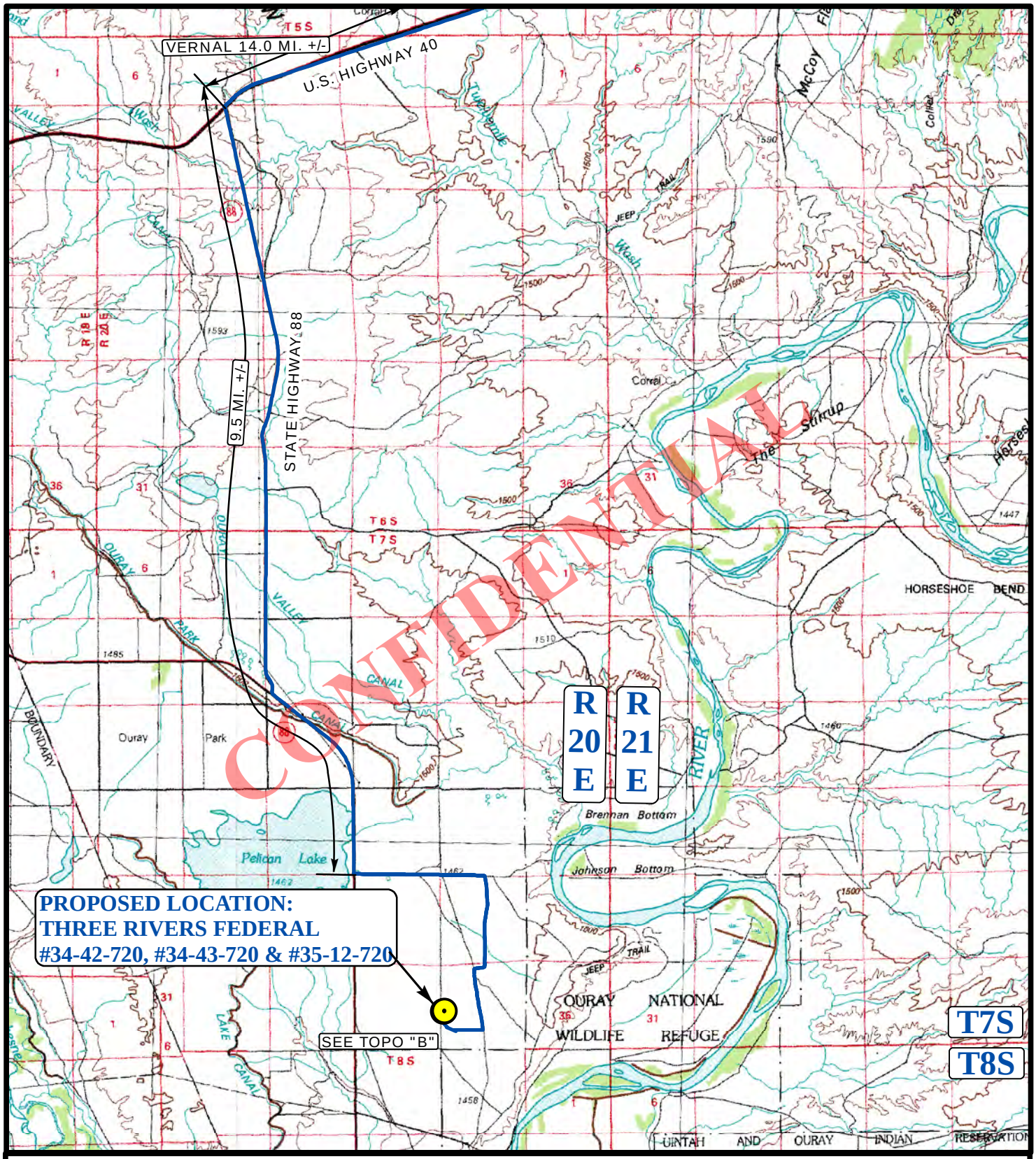
NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°10'05.70" (40.168250)	LATITUDE = 40°09'56.10" (40.165583)
LONGITUDE = 109°38'52.18" (109.647828)	LONGITUDE = 109°38'40.22" (109.644506)
NAD 27 (TARGET BOTTOM HOLE)	**NAD 27 (SURFACE LOCATION)**
LATITUDE = 40°10'05.83" (40.168286)	LATITUDE = 40°09'56.24" (40.165622)
LONGITUDE = 109°38'49.68" (109.647133)	LONGITUDE = 109°38'37.72" (109.643811)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 06-05-13	DATE DRAWN: 06-06-13
PARTY: G.M. C.H. K.O.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: AXIA ENERGY	

RECEIVED: July 24, 2013

API Well Number: 43047539150000



LEGEND:

PROPOSED LOCATION

N

AXIA ENERGY

THREE RIVERS FEDERAL
#34-42-720, #34-43-720, & #35-12-720
SECTION 35, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

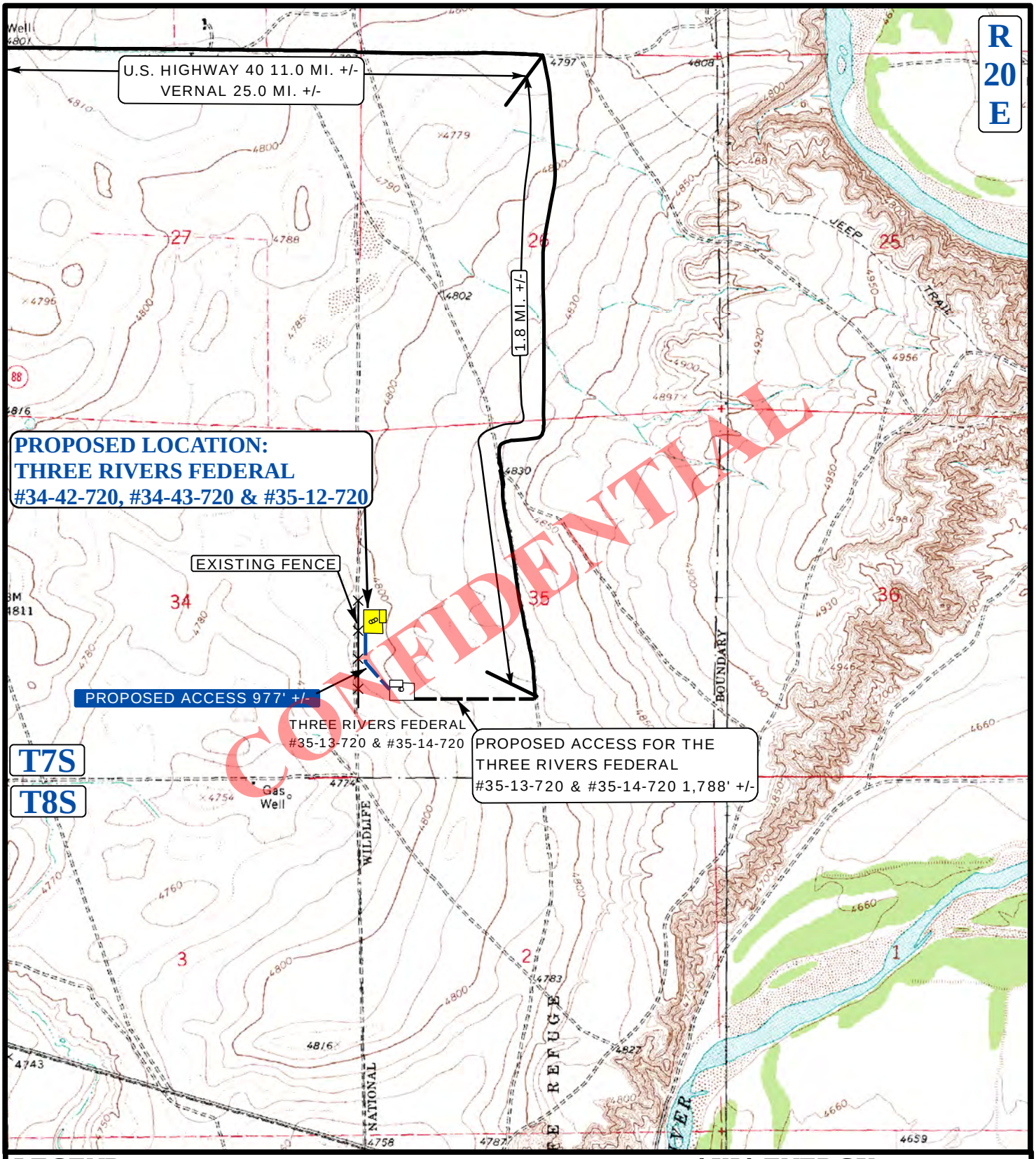
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP | 06 MONTH | 13 DAY | 13 YEAR | A TOPO

SCALE: 1:100,000 | DRAWN BY: S.O. | REVISION: 00-00-00

RECEIVED: July 24, 2013

API Well Number: 43047539150000



LEGEND:

EXISTING ROADS

PROPOSED ACCESS ROAD

N

AXIA ENERGY

THREE RIVERS FEDERAL
#34-42-720, #34-43-720, & #35-12-720
SECTION 35, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

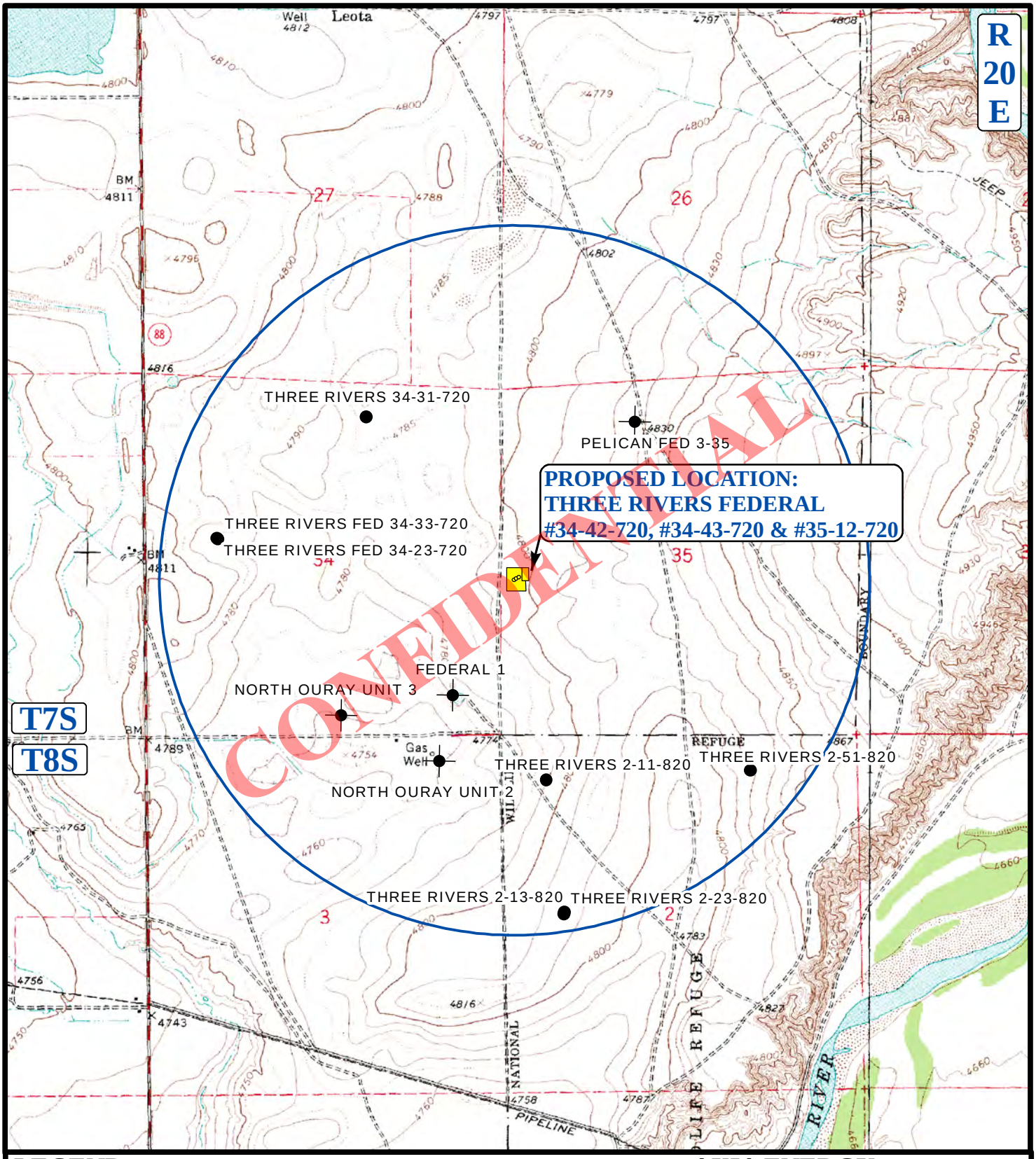
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP | 06 MONTH | 13 DAY | 13 YEAR | B TOPO

SCALE: 1"= 2000' | DRAWN BY: S.O. | REVISION: 00-00-00

RECEIVED: July 24, 2013

API Well Number: 43047539150000



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- ABANDONED WELLS
- SHUT IN WELLS
- TEMPORARILY ABANDONED

N

AXIA ENERGY

THREE RIVERS FEDERAL
#34-42-720, #34-43-720, & #35-12-720
SECTION 35, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

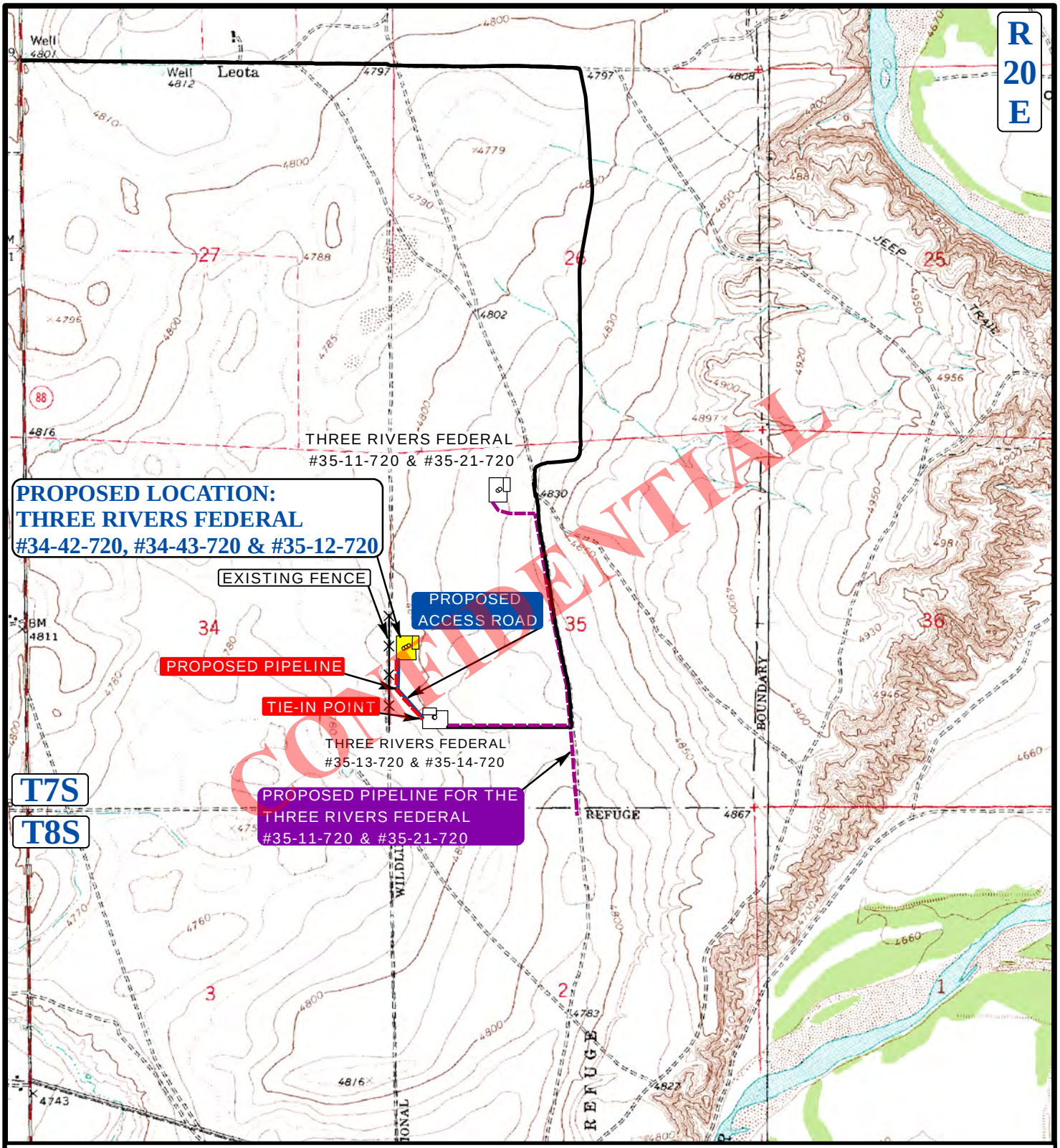
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 06 MONTH | 13 DAY | 13 YEAR | C TOPO

SCALE: 1"= 2000' | DRAWN BY: S.O. | REVISION: 00-00-00

RECEIVED: July 24, 2013

API Well Number: 43047539150000



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,015' +/-

LEGEND:

- EXISTING ROADS
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

AXIA ENERGY

THREE RIVERS FEDERAL
#34-42-720, #34-43-720, & #35-12-720
SECTION 35, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

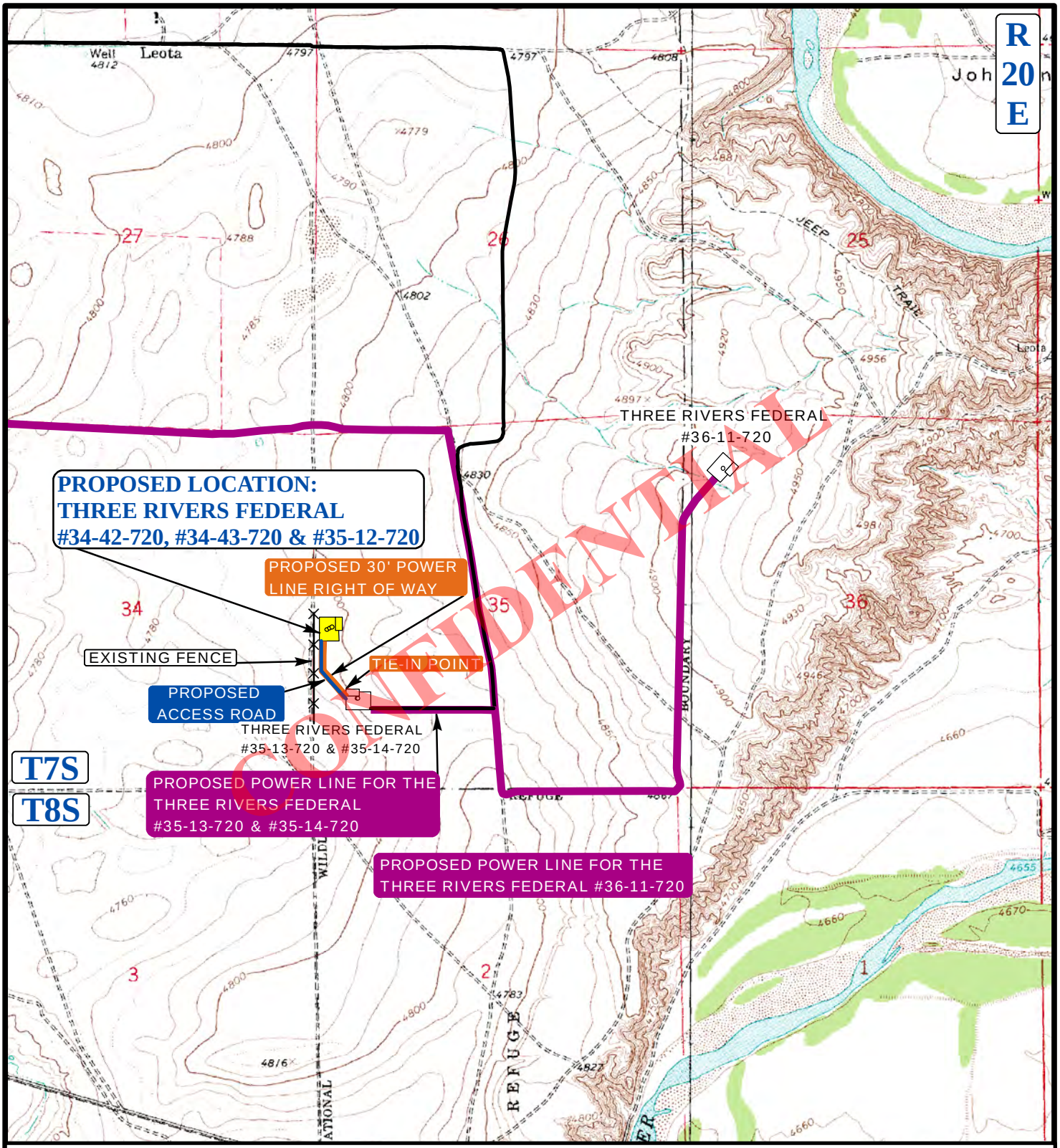
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 06 MONTH | 13 DAY | 13 YEAR | D TOPO

SCALE: 1"= 2000' | DRAWN BY: S.O. | REVISION: 00-00-00

RECEIVED: July 24, 2013

API Well Number: 43047539150000



APPROXIMATE TOTAL POWER LINE DISTANCE 939' +/-

LEGEND:

PROPOSED ACCESS ROAD

PROPOSED POWER LINE

PROPOSED POWER LINE
(SERVICING OTHER WELLS)

N

AXIA ENERGY

THREE RIVERS FEDERAL
#34-42-720, #34-43-720, & #35-12-720
SECTION 35, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	06 MONTH	13 DAY	13 YEAR	E TOPO
SCALE: 1"= 2000'	DRAWN BY: S.O.	REVISION: 00-00-00		

RECEIVED: July 24, 2013

Axia Energy

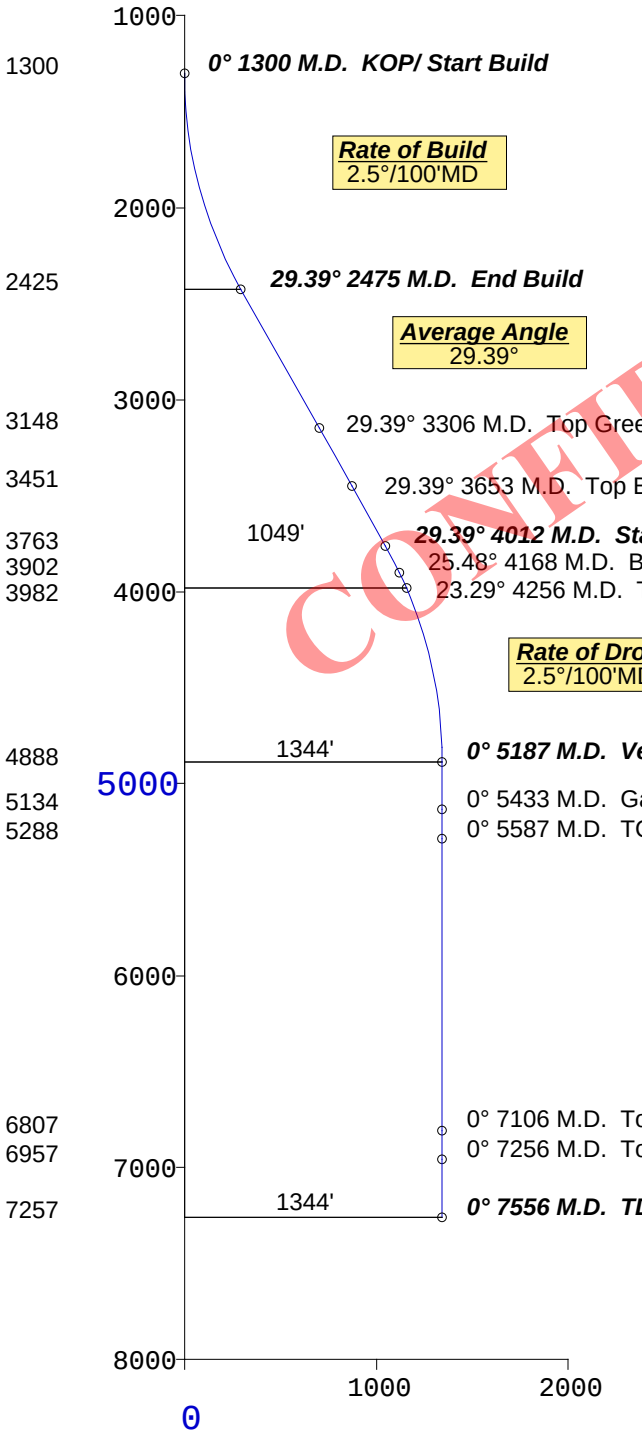
Three Rivers 34-42-720
Uintah County, Utah

Vertical Point
1343.7' Displacement from S/L
@ 315.11° Azimuth from S/L
North-951.93' West-948.34' of S/L
TVD-4888' MD-5187.4'
Y=7235369', X=2157970.4'
TD
TVD-7257' MD-7556'

Horizontal Plan
1" = 500'

Plane of Proposal
315.11° Azimuth

Vertical Section
1" = 1000'



Surface Location
Y=7234417.025'
X=2158918.716'
NAD83

Top Green River	3148' TVD
Top Birds Nest	3451' TVD
Base Birds Nest	3902' TVD
Temperature 120	3982' TVD
Garden Gulch	5134' TVD
TGR 3	5288' TVD
Top Uteland Butte	6807' TVD
Top Wasatch	6957' TVD

Bighorn Directional Incorporated
Denver, Colorado
303-463-1919

06-28-2013

RECEIVED: July 24, 2013

Bighorn Directional, Inc.

Axia Energy
Three Rivers 34-42-720
Uintah County, Utah

Minimum of Curvature
Slot Location: 7234417.02', 2158918.72'
Plane of Vertical Section: 315.11°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES North(-South) Feet	East(-West) Feet	LAMBERT COORDINATES Y Feet	X Feet	Vertical Section Feet	CLOSURES Distance Feet	Direction Deg	Dogleg Severity Deg/100'
1300.00	0.00	0.00	1300.00	0.00	0.00	7234417.0	2158918.7	0.00	0.00	0.00	0.00
KOP/ Start Build											
1400.00	2.50	315.11	1399.97	1.55	-1.54	7234418.6	2158917.2	2.18	2.18	315.11	2.50
1500.00	5.00	315.11	1499.75	6.18	-6.16	7234423.2	2158912.6	8.72	8.72	315.11	2.50
1600.00	7.50	315.11	1599.14	13.89	-13.84	7234430.9	2158904.9	19.61	19.61	315.11	2.50
1700.00	10.00	315.11	1697.97	24.67	-24.57	7234441.7	2158894.1	34.82	34.82	315.11	2.50
1800.00	12.50	315.11	1796.04	38.49	-38.34	7234455.5	2158880.4	54.33	54.33	315.11	2.50
1900.00	15.00	315.11	1893.17	55.32	-55.12	7234472.3	2158863.6	78.09	78.09	315.11	2.50
2000.00	17.50	315.11	1989.17	75.15	-74.86	7234492.2	2158843.9	106.07	106.07	315.11	2.50
2100.00	20.00	315.11	2083.85	97.92	-97.55	7234514.9	2158821.2	138.21	138.21	315.11	2.50
2200.00	22.50	315.11	2177.05	123.59	-123.13	7234540.6	2158795.6	174.46	174.46	315.11	2.50
2300.00	25.00	315.11	2268.57	152.12	-151.55	7234569.1	2158767.2	214.73	214.73	315.11	2.50
2400.00	27.50	315.11	2358.25	183.45	-182.76	7234600.5	2158736.0	258.95	258.95	315.11	2.50
2475.41	29.38	315.11	2424.55	208.89	-208.11	7234625.9	2158710.6	294.86	294.86	315.11	2.50
End Build											
2975.41	29.38	315.11	2860.22	382.70	-381.26	7234799.7	2158537.5	540.20	540.20	315.11	0.00
3305.68	29.38	315.11	3148.00	497.51	-495.63	7234914.5	2158423.1	702.26	702.26	315.11	0.00
Top Green River											
3475.41	29.38	315.11	3295.89	556.51	-554.41	7234973.5	2158364.3	785.54	785.54	315.11	0.00
3653.41	29.38	315.11	3451.00	618.39	-616.06	7235035.4	2158302.7	872.88	872.88	315.11	0.00
Top Birds Nest											
3975.41	29.38	315.11	3731.56	730.31	-727.57	7235147.3	2158191.2	1030.88	1030.88	315.11	0.00
4012.00	29.38	315.11	3763.45	743.03	-740.24	7235160.1	2158178.5	1048.83	1048.83	315.11	0.00
Start Drop											
4112.00	26.88	315.11	3851.63	776.44	-773.52	7235193.5	2158145.2	1095.99	1095.99	315.11	2.50
4168.13	25.48	315.11	3902.00	793.98	-791.00	7235211.0	2158127.7	1120.75	1120.75	315.11	2.50
Base Birds Nest											
4212.00	24.38	315.11	3941.78	807.09	-804.05	7235224.1	2158114.7	1139.25	1139.25	315.11	2.50

RECEIVED: July 24, 2013

Bighorn Directional, Inc.

Axia Energy
Three Rivers 34-42-720
Uintah County, Utah

Minimum of Curvature
Slot Location: 7234417.02', 2158918.72'
Plane of Vertical Section: 315.11°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES North(-South) Feet	East(-West) Feet	LAMBERT COORDINATES Y Feet	X Feet	Vertical Section Feet	CLOSURES Distance Feet	Direction Deg	Dogleg Severity Deg/100'
4255.97	23.29	315.11	3982.00	819.67	-816.59	7235236.7	2158102.1	1157.02	1157.02	315.11	2.50
Temperature 120											
4312.00	21.88	315.11	4033.73	834.92	-831.78	7235251.9	2158086.9	1178.53	1178.53	315.11	2.50
4412.00	19.38	315.11	4127.30	859.88	-856.65	7235276.9	2158062.1	1213.77	1213.77	315.11	2.50
4512.00	16.88	315.11	4222.33	881.93	-878.61	7235299.0	2158040.1	1244.89	1244.89	315.11	2.50
4612.00	14.39	315.11	4318.62	901.02	-897.63	7235318.0	2158021.1	1271.84	1271.84	315.11	2.50
4712.00	11.89	315.11	4416.00	917.12	-913.67	7235334.1	2158005.0	1294.57	1294.57	315.11	2.50
4812.00	9.39	315.11	4514.27	930.19	-926.69	7235347.2	2157992.0	1313.02	1313.02	315.11	2.50
4912.00	6.88	315.11	4613.26	940.22	-936.68	7235357.2	2157982.0	1327.17	1327.17	315.11	2.50
5012.00	4.38	315.11	4712.77	947.17	-943.61	7235364.2	2157975.1	1336.99	1336.99	315.11	2.50
5112.00	1.88	315.11	4812.61	951.05	-947.47	7235368.1	2157971.2	1342.46	1342.46	315.11	2.50
5187.40	0.00	315.11	4888.00	951.93	-948.34	7235369.0	2157970.4	1343.70	1343.70	315.11	2.50
Vertical Point											
5433.41	0.00	315.11	5134.00	951.93	-948.34	7235369.0	2157970.4	1343.70	1343.70	315.11	0.00
Garden Gulch											
5587.41	0.00	315.11	5288.00	951.93	-948.34	7235369.0	2157970.4	1343.70	1343.70	315.11	0.00
TGR3											
7106.41	0.00	315.11	6807.00	951.93	-948.34	7235369.0	2157970.4	1343.70	1343.70	315.11	0.00
Top Uteland Butte											
7256.41	0.00	315.11	6957.00	951.93	-948.34	7235369.0	2157970.4	1343.70	1343.70	315.11	0.00
Top Wasatch											
7556.41	0.00	315.11	7257.00	951.93	-948.34	7235369.0	2157970.4	1343.70	1343.70	315.11	0.00
TD											

Final Station Closure Distance: 1343.70' Direction: 315.11°

RECEIVED: July 24, 2013

API Well Number: 43047539150000

BOP Equipment

3000psi WP

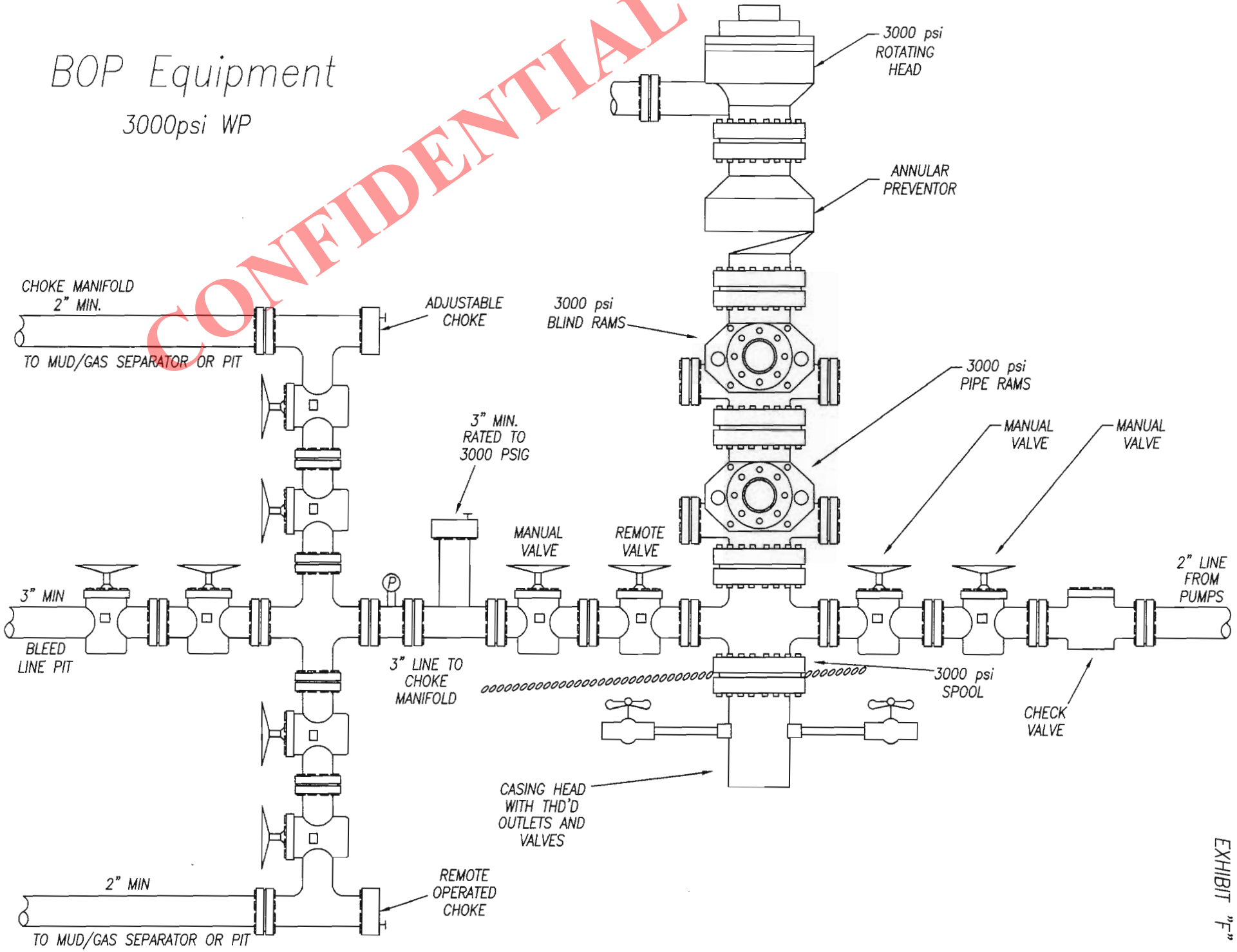


EXHIBIT "F"

RECEIVED: July 24, 2013

Star Point Enterprises, Inc.

2580 Creekview Road
Moab, Utah 84532
435/719-2018

July 24, 2013

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC –
Three Rivers Federal 34-42-720
Surface Location: 2341' FSL & 266' FWL, NW/4 SW/4, Section 35, T7S, R20E,
Target Location: 1980' FNL & 660' FEL, SE/4 NE/4, Section 34, T7S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location, as well as all points along the intended well bore path, and neither the surface nor target locations are within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: July 24, 2013

API Well Number: 43047539150000

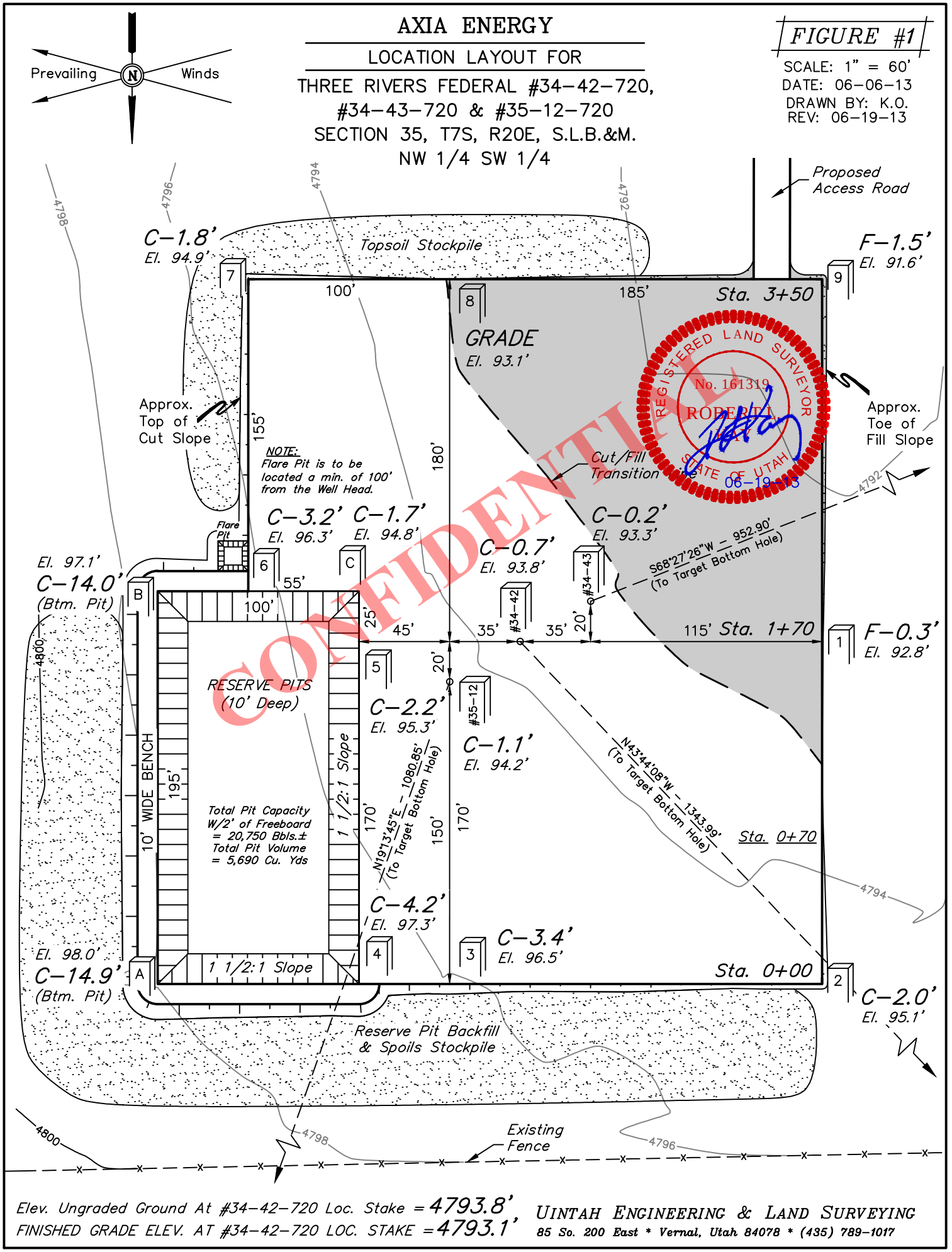
AXIA ENERGY

LOCATION LAYOUT FOR

THREE RIVERS FEDERAL #34-42-720,
#34-43-720 & #35-12-720
SECTION 35, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

FIGURE #1

SCALE: 1" = 60'
DATE: 06-06-13
DRAWN BY: K.O.
REV: 06-19-13



Elev. Ungraded Ground At #34-42-720 Loc. Stake = 4793.8'
FINISHED GRADE ELEV. AT #34-42-720 LOC. STAKE = 4793.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 24, 2013

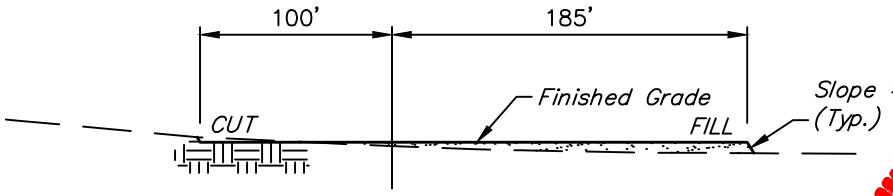
AXIA ENERGY

TYPICAL CROSS SECTIONS FOR
THREE RIVERS FEDERAL #34-42-720, #34-43-720 & #35-12-720
SECTION 35, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

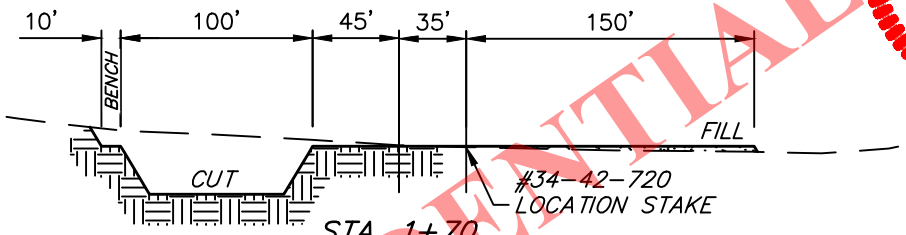
FIGURE #2

1" = 40' X-Section Scale
1" = 100'

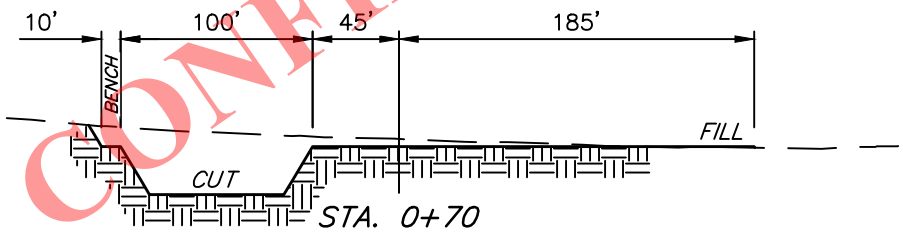
DATE: 06-06-13
DRAWN BY: K.O.
REV: 06-19-13



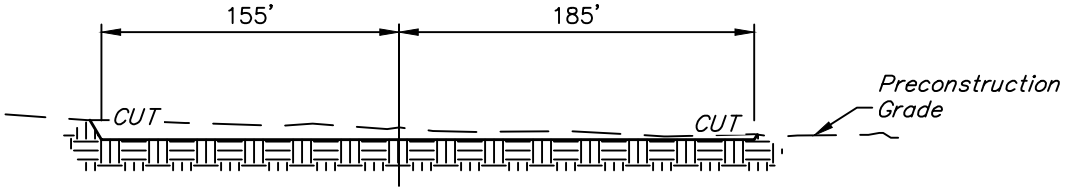
STA. 3+50



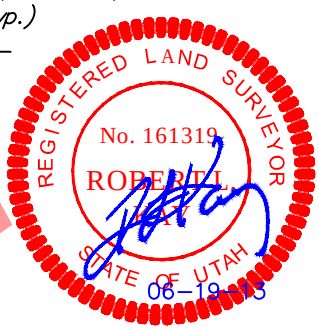
STA. 1+70



STA. 0+70



STA. 0+00



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGE

WELL SITE DISTURBANCE = ± 3.538 ACRES
ACCESS ROAD DISTURBANCE = ± 0.673 ACRES
PIPELINE DISTURBANCE = ± 0.699 ACRES
TOTAL = ± 4.910 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,180 Cu. Yds.
Remaining Location	=	10,630 Cu. Yds.
TOTAL CUT	=	12,810 CU. YDS.
FILL	=	1,440 CU. YDS.

EXCESS MATERIAL	=	11,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	5,030 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	6,340 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 24, 2013

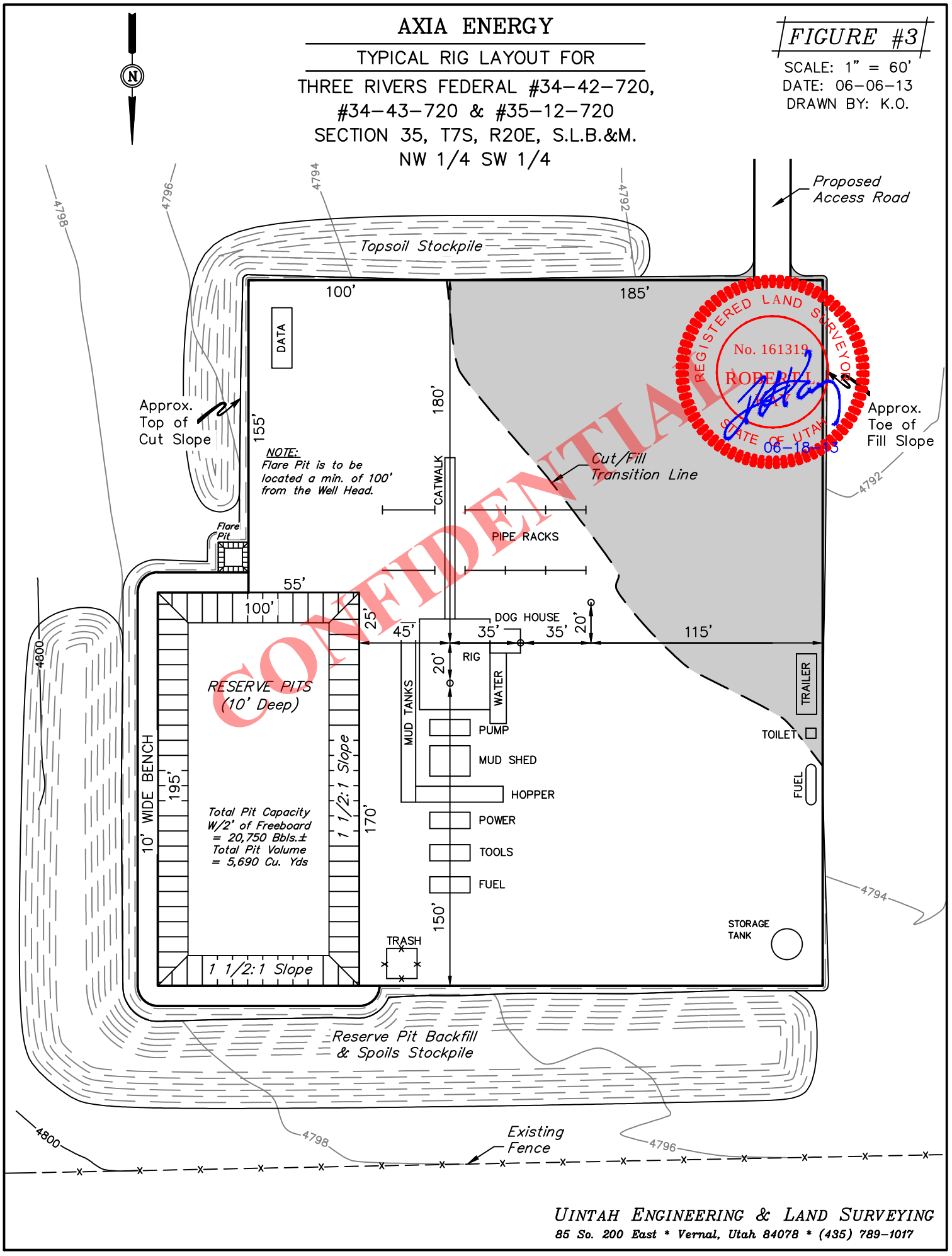
API Well Number: 43047539150000

AXIA ENERGY

TYPICAL RIG LAYOUT FOR

THREE RIVERS FEDERAL #34-42-720,
#34-43-720 & #35-12-720
SECTION 35, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

FIGURE #3
SCALE: 1" = 60'
DATE: 06-06-13
DRAWN BY: K.O.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 24, 2013

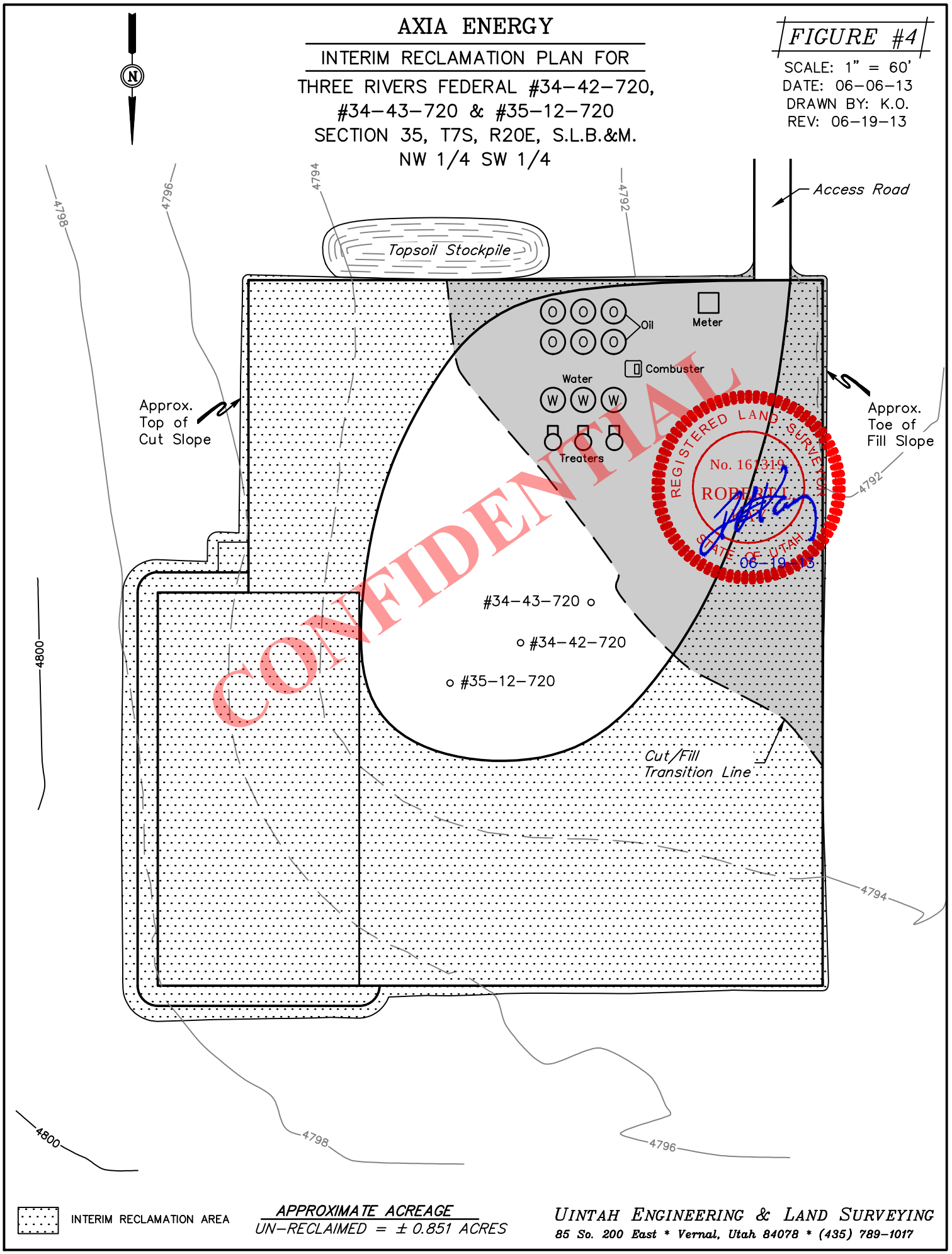
API Well Number: 43047539150000

AXIA ENERGY

INTERIM RECLAMATION PLAN FOR
THREE RIVERS FEDERAL #34-42-720, #34-43-720 & #35-12-720
SECTION 35, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

FIGURE #4

SCALE: 1" = 60'
DATE: 06-06-13
DRAWN BY: K.O.
REV: 06-19-13



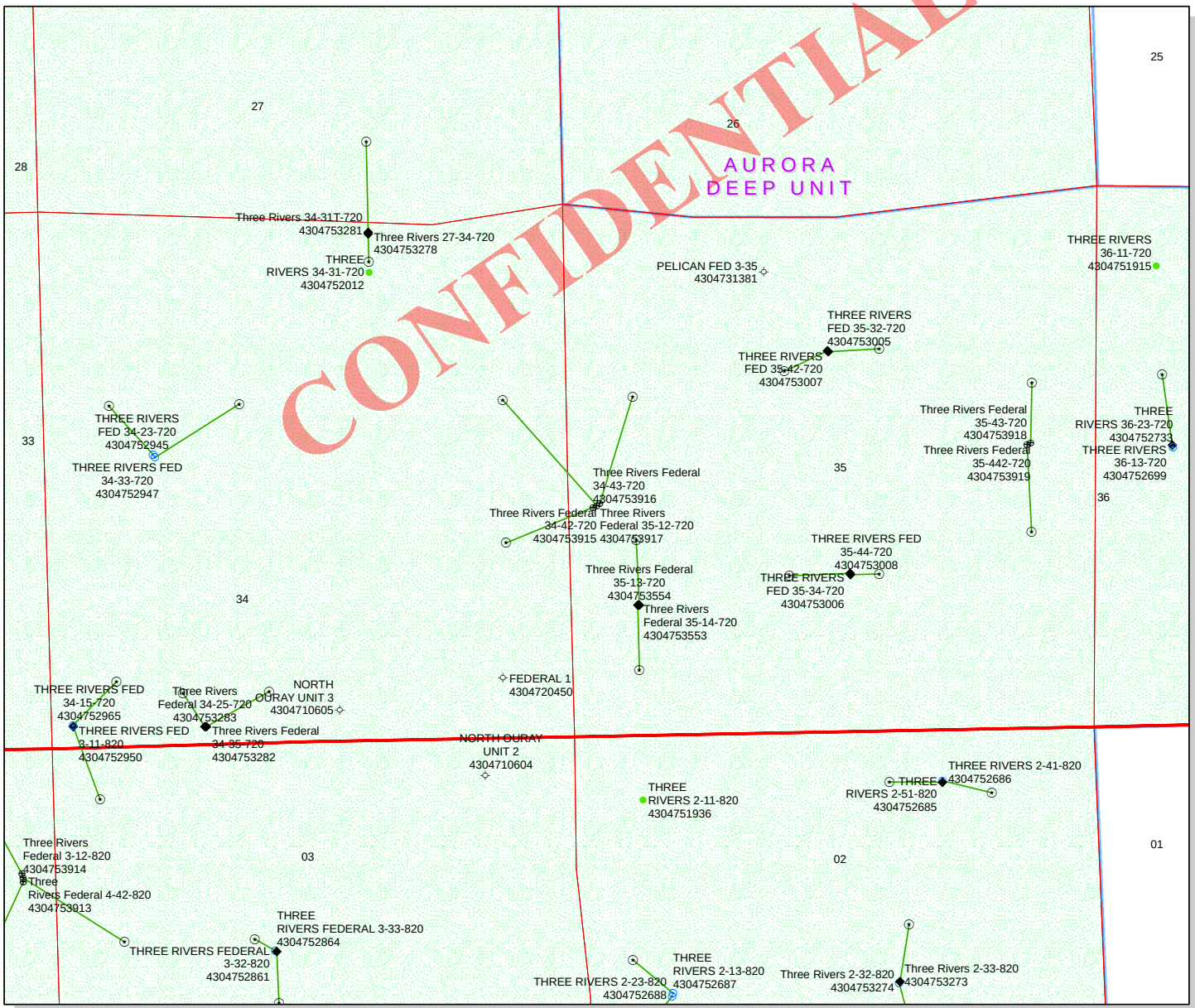
INTERIM RECLAMATION AREA

APPROXIMATE ACREAGE
UN-RECLAIMED = ± 0.851 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 24, 2013

API Well Number: 43047539150000



API Number: 4304753915

Well Name: Three Rivers Federal 34-42-720

Township T07.0S Range R20.0E Section 35

Meridian: SLBM

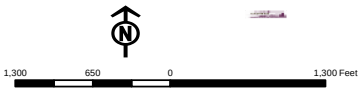
Operator: AXIA ENERGY LLC

Map Prepared:
Map Produced by Diana Mason

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



1:12,515

RECEIVED: July 26, 2013

API Well Number: 43047539150000

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/24/2013 **API NO. ASSIGNED:** 43047539150000

WELL NAME: Three Rivers Federal 34-42-720

OPERATOR: AXIA ENERGY LLC (N3765) **PHONE NUMBER:** 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NWSW 35 070S 200E **Permit Tech Review:** ☑

SURFACE: 2341 FSL 0266 FWL **Engineering Review:** ☐

BOTTOM: 1980 FNL 0660 FEL **Geology Review:** ☑

COUNTY: UINTAH

LATITUDE: 40.16560 **LONGITUDE:** -109.64442

UTM SURF EASTINGS: 615434.00 **NORTHINGS:** 4447018.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU85592 **PROPOSED PRODUCING FORMATION(S):** WASATCH

SURFACE OWNER: 1 - Federal **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - UTB000464
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 49-2357
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☑ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-11

Effective Date:

Siting:

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
1 - Exception Location - bhill
4 - Federal Approval - dmason
15 - Directional - dmason
23 - Spacing - dmason

RECEIVED: July 31, 2013

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Three Rivers Federal 34-42-720
API Well Number: 43047539150000
Lease Number: UTU85592
Surface Owner: FEDERAL
Approval Date: 7/31/2013

Issued to:
AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. _____		✓

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Name (please print) Mary Sharon Balakas Title Attorney in Fact

Signature Mary Sharon Balakas Date 12/11/13

Representing (company name) Ultra Resources

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **10/1/2013**

FROM: (Old Operator):	**TO:** (New Operator):
N3765-Axia Energy, LLC	N4045-Ultra Resources, Inc.
1430 Larimer Street, Suite 400	304 Inverness Way South, Suite 295
Denver, CO 80202	Englewood, CO 80112
Phone: 1 (720) 746-5200	Phone: 1 (303) 645-9810

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/14/2014
4a. Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
5a. (R649-9-2)Waste Management Plan has been received on: N/A
5b. Inspections of LA PA state/fee well sites complete on: N/A
5c. Reports current for Production/Disposition & Sundries on: 1/14/2014
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 1/14/2014
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 1/14/2014
3. Bond information entered in RBDMS on: 1/14/2014
4. Fee/State wells attached to bond in RBDMS on: 1/14/2014
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
7. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 22046400
2. Indian well(s) covered by Bond Number: 22046400
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-82(	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-82(	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-82(	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P

Ultra Resources, Inc.

ULTRA PETROLEUM

December 13, 2013

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
2) Request to Transfer Application or Permit to Drill – APD Pending
3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
4) Statewide Surety Bond in the amount of $120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,

Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

304 Inverness Way South, Suite 295, Englewood, CO 80112
Telephone 303-708-9740 Facsimile 303-708-9748

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See Attached Well List

2. NAME OF OPERATOR: Ultra Resources, Inc. N4045

9. API NUMBER:

3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 645-9810

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 10/1/2013	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGM:022046398
BLM 022046400

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact

SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See Attached Well List

2. NAME OF OPERATOR: Axia Energy, LLC N3765

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 746-5200

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 10/1/2013	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGM 022046398
BLM 022041600

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

NAME (PLEASE PRINT) Daniel G. Blanchard TITLE President

SIGNATURE D G Blanchard DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		6
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P	9	
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	80	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P	1	
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P	2	08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P	3	08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS	4	08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS	5	08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P	6	02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD	7	02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P	8	07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC	9	09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC	90	09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P	1	09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P	2	07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P	3	
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P	4	02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD	5	06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P	6	02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD	7	06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD	8	08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD	9	08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD	2	08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD	3	08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD	5	02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD	6	02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD	7	02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD	8	08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD	9	08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	4

RECEIVED

AUG 15 2013

BLM

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU85592

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

CONFIDENTIAL

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Multiple Zone ☒ Single Zone

8. Lease Name and Well No.
THREE RIVERS FED 34-42-720

2. Name of Operator
Ultra Resources, Inc.

Contact: DON S HAMILTON
E-Mail: starpoint@etv.net

9. API Well No.
43-047-53915

3a. Address
304 Inverness Way South, Suite 295
Englewood, CO 80112

3b. Phone No. (include area code)
Ph: 435-719-2018
Fx: 435-719-2019

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface NWSW 2341FSL 266FWL 40.165583 N Lat, 109.644506 W Lon

At proposed prod. zone SENE 1980FNL 660FEL 40.168250 N Lat, 109.647828 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 35 T7S R20E Mer SLB

14. Distance in miles and direction from nearest town or post office*
27.3 MILES SOUTHWEST OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
266

16. No. of Acres in Lease
1200.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
40

19. Proposed Depth
7556 MD
7257 TVD

20. BLM/BIA Bond No. on file
UTB000593

21. Elevations (Show whether DF, KB, RT, GL, etc.
4794 GL

22. Approximate date work will start
08/20/2013

23. Estimated duration
60 DAYS

RECEIVED
MAR 27 2014

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

DIV. OF OIL, GAS & MINING

25. Signature
(Electronic Submission)

Name (Printed/Typed)
DON S HAMILTON Ph: 435-719-2018

Date
08/10/2013

Title
PERMITTING AGENT

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
MAR 24 2014

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #216662 verified by the BLM Well Information System

UDOGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

13RPM0070AE

NOS 7/15/13

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Ultra Resources, Inc.**	**Location:**	**NWSW, Sec. 35, T7S, R20E**
Well No:	**Three Rivers Fed 34-42-720**	**Lease No:**	**UTU-85592**
API No:	**43-047-53915**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- 300 design-rated horse power must not emit more than 2 grams of NOx per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.

- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent All new and replacement internal combustion gas field engines of less than or equal to weed seed introduction.

- Project activities are not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:
    - Three Rivers # 5-42-820, 5-43-820, and 4-13-820;
    - Three Rivers # 3-13-820, 3-14-820, 3-23-820,and 3-24-820;
    - Three Rivers # 35-11-720 and 35-21-720

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Cement for the surface casing shall be circulated to the surface. Cement for the production casing shall be brought up to a minimum of 200 feet above the surface casing shoe.
- A CBL shall be run from TD to TOC in the Production Casing.
- Cement sample shall be caught and tested for compressibility for the lead and tail cement for the surface and production casing. The results shall be reported with the completion report.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Federal 34-42-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047539150000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #245 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2341 FSL 0266 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 5/19/2014	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachments for Conductor Spud.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 20, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		5/19/2014

RECEIVED: May. 19, 2014

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# ProPetro
Submitted By Bryan Coltharp Phone Number 307-713-5522
Well Name/Number Three Rivers Fed 34-42-720
Qtr/Qtr NWSW Section 35 Township T7S Range R20E
Lease Serial Number UTU85592
API Number 43-047-53915

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 5/19/2014 08:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time _____ __ AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _ ___ AM ☐ PM ☐

Remarks If you have any questions please call.

RECEIVED: May. 19, 2014

Sundry Number: 50218 API Well Number: 43047539150000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Federal 34-42-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047539150000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #245 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2356 FSL 0316 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/1/2015	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

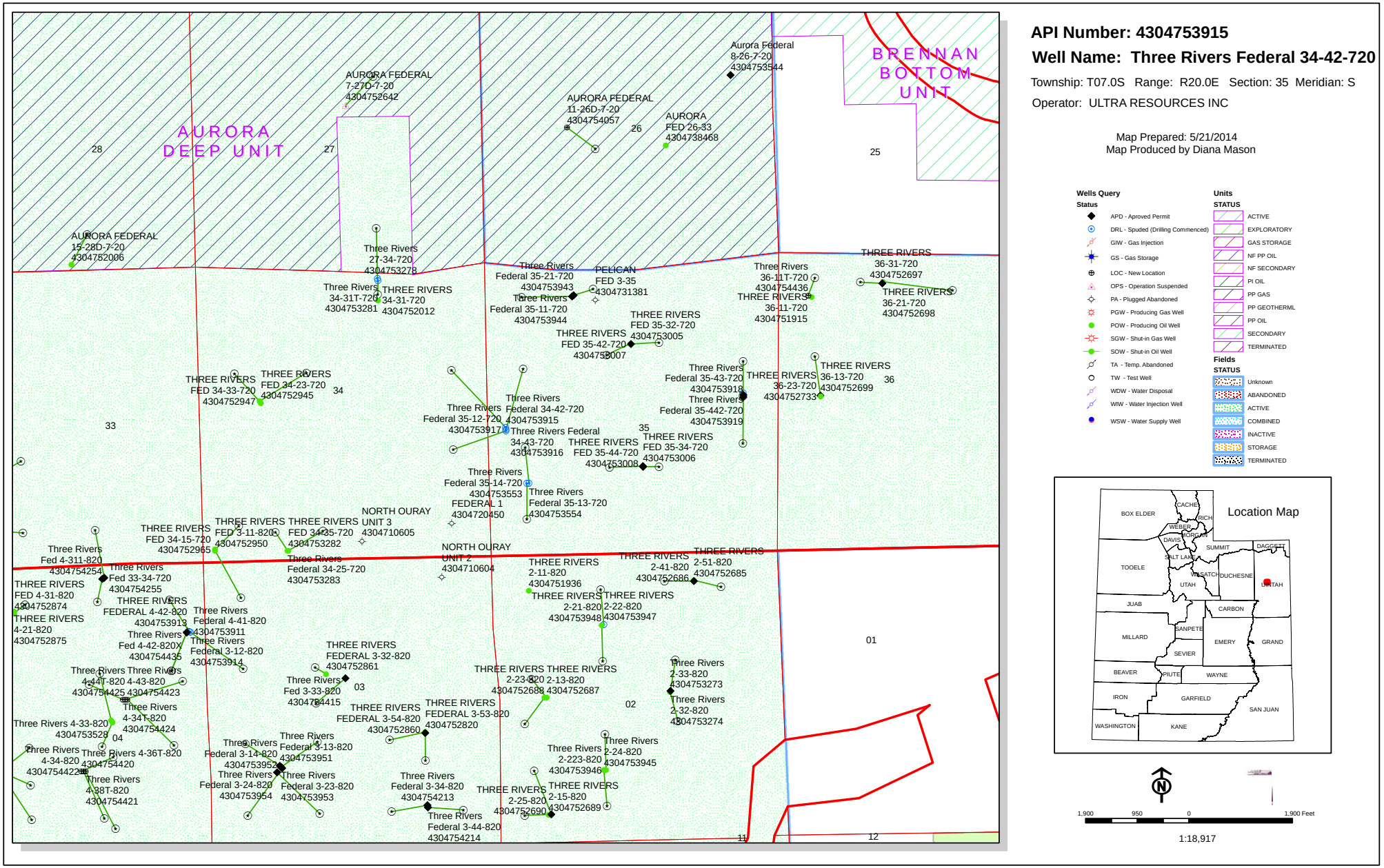
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests to change TD from 7,556 MD/7,257 TVD to 7,380 MD/7,113 TVD and to update the SHL per attached Plat, Drilling Plan and Directional Plan to the previously approved APD.

Approved by the Utah Division of Oil, Gas and Mining
May 27, 2014
Date:
By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		4/17/2014

RECEIVED: Apr. 17, 2014



API Number: 4304753915

Well Name: Three Rivers Federal 34-42-720

Township: T07.0S Range: R20.0E Section: 35 Meridian: S

Operator: ULTRA RESOURCES INC

Map Prepared: 5/21/2014
Map Produced by Diana Mason

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

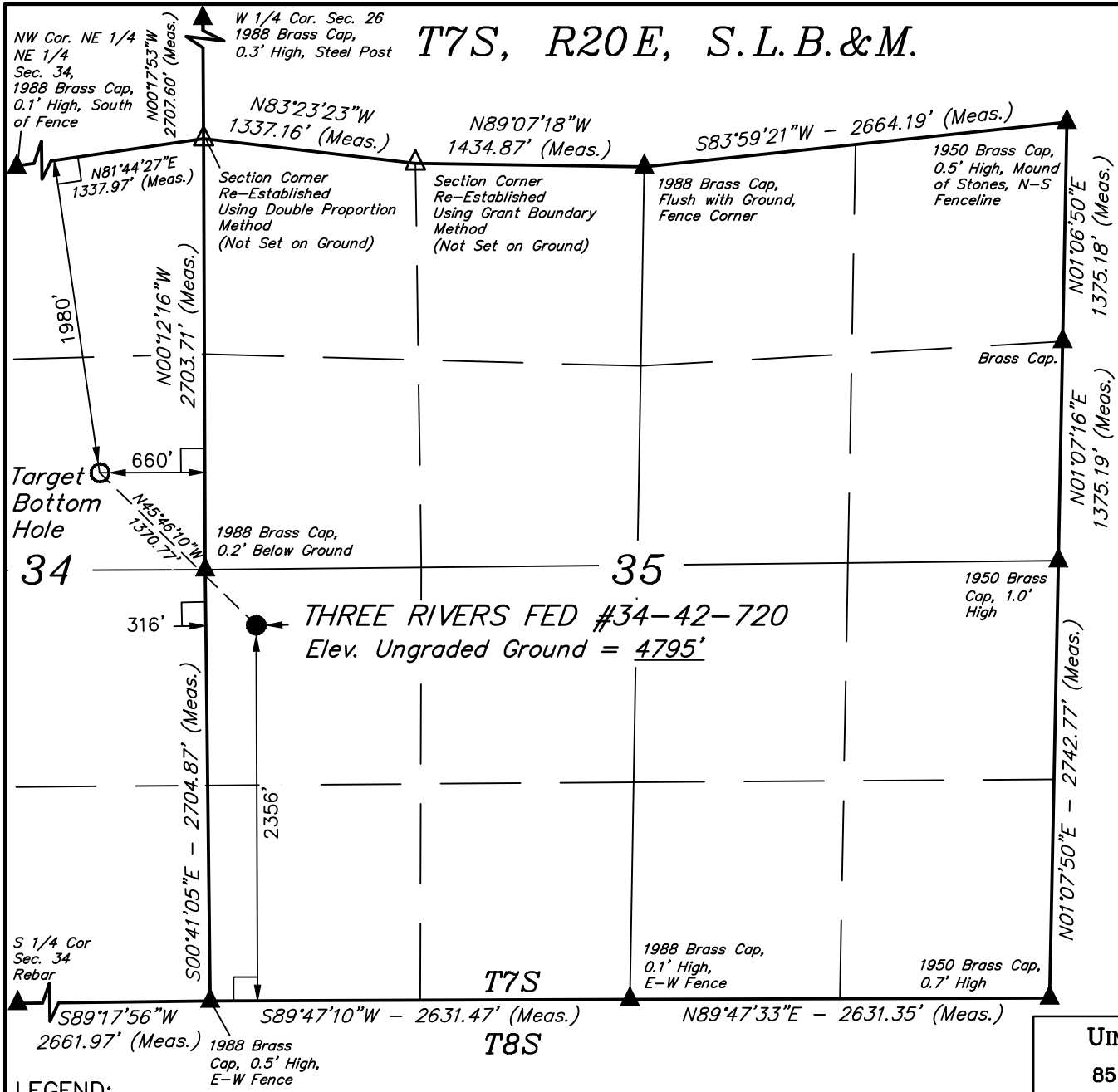
STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

1,900 950 0 1,900 Feet

1:18,917

RECEIVED: May. 21, 2014



ULTRA RESOURCES, INC.

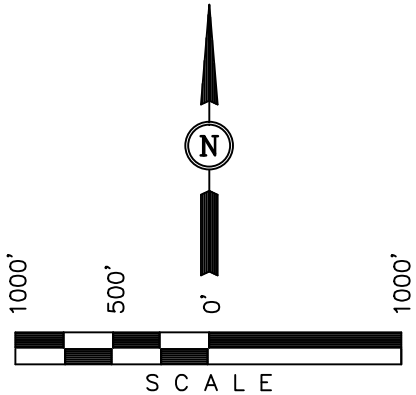
Well location, THREE RIVERS FED #34-42-720, located as shown in the NW 1/4 SW 1/4 of Section 35, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR No. 161319 KAY STATE OF UTAH 03-13-14

REV: 03-13-14 S.S.
REV: 06-19-13

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°10'05.70" (40.168250)	LATITUDE = 40°09'56.25" (40.165625)
LONGITUDE = 109°38'52.22" (109.647839)	LONGITUDE = 109°38'39.58" (109.644328)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 06-05-13	DATE DRAWN: 06-06-13
PARTY: G.M. C.H. K.O.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: ULTRA RESOURCES, INC.	

RECEIVED: May. 15, 2014

ULTRA RESOURCES, INC.

MASTER
8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 ½" Production Casing Design

DATED: 04-17-14

Directional Wells located on Ultra leases in
Three Rivers Project:

Three Rivers Fed 34-42-720

SHL: Sec 35 (NWSW) T7S R20E

Uintah, Utah

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

RECEIVED: May. 15, 2014

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation Top	Top (TVD)	Comments
Uinta	Surface	
BMSW	2,235' MD / 2,220' TVD	
Garden Gulch	5,370' MD / 5,103' TVD	Oil & Associated Gas
Lower Green River*	5,530' MD / 5,263' TVD	Oil & Associated Gas
Wasatch	7,180' MD / 6,913' TVD	Oil & Associated Gas
TD	7,380' MD / 7,113' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

A) The BOPE shall be closed whenever the well is unattended The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.

B) The BOPE shall be closed whenever the well is unattended.

C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:

1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
2) Choke Manifold
3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
4) Two adjustable chokes will be used in the choke manifold.
5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
6) Pressure gauges in the well control system will be designed for drilling fluid.

D) BOPE Testing:

1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
2) All BOP tests will be performed with a test plug in place.
3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	**BOP EQUIPMENT**
0 - 1,000' MD / 1, 000' TVD	11" Diverter with Rotating Head
1,000' MD / 1, 000' TVD – 7,380' MD / 7,113' TVD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program

CASING:

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,000' MD / 1, 000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 ½"	7,380' MD / 7,113' TVD	17.0 ppf	J-55, LTC	New

RECEIVED: May. 15, 2014

CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 ½"	4.492" / 4.767"	4,910	5,320'	273,000	229,000

FLOAT EQUIPMENT:

SURFACE (8 5/8") Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 ½") Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing

4. Cementing Programs

CONDUCTOR (13 ⅜") Ready Mix – Cement to surface

SURFACE (8 5/8") Cement Top - Surface
Surface – 500' Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess
500' – 1,000' MD / 1, 000' TVD± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½") Cement Top – 500'
500' - 4,000' TVD ± Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR ¼, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess
4,000' – 7,380' MD / 7,113' TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR ¼, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:

1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work in completed.
4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to

the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1, 000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1, 000' TVD - 7,380' MD / 7,113' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor

C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

A) Cores: None anticipated.
B) Testing: None anticipated.
C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
E) Mud Logs: None anticipated.
F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.

B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.

C) No hydrogen sulfide gas is anticipated, however if H_2S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

8. Other Information and Notification Requirements

A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the ***Utah Division of Oil, Gas and Mining***, and the BLM Vernal (when drilling on Federal leases).

1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
2) It is anticipated that the drilling and completion of this well will take approximately 90 days.

RECEIVED: May. 15, 2014

B) Notification Requirements for ***Utah Division of Oil, Gas and Mining***:

- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
- ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
- ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
- ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***

C) Notification Requirements BLM Vernal ***when drilling on Federal leases as follows: (Cade T Taylor @*** cctaylor@blm.gov and Blm_ut_vn_opreport@blm.gov:

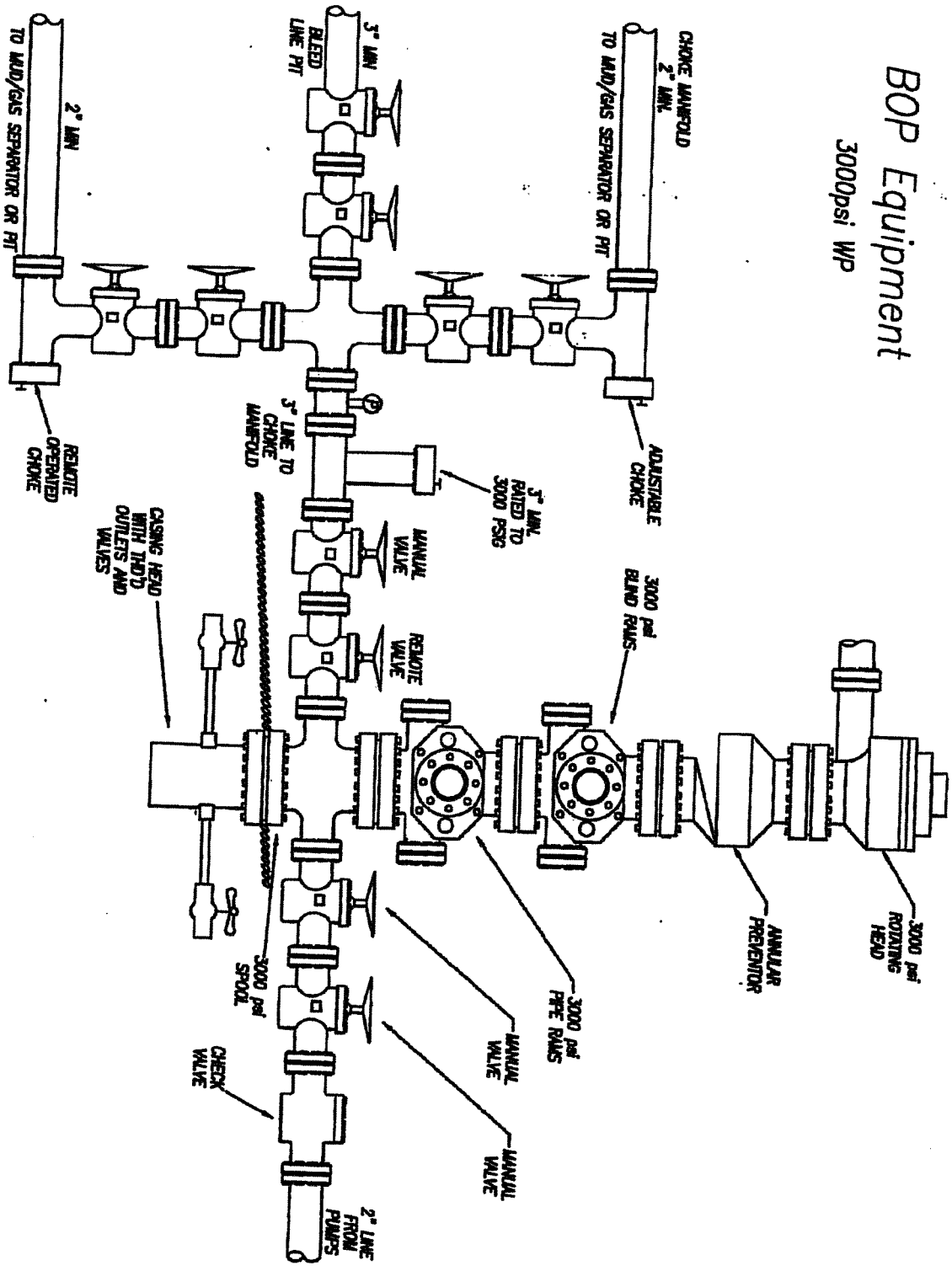
- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
- ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
- ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
- ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***

D) Any changes in the program must be approved by the ***Utah Division of Oil, Gas and Mining*** and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

. Operator name, address, and telephone number.
. Well name and number.
. Well location (1/4 1/4, Section, Township, Range and P.M.)
. Date well was placed in a producing status (date of first production for which royalty will be paid).
. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
. The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

RECEIVED: May. 15, 2014


BOP Equipment
3000psi WP
2" MIN
TO MUD/GAS SEPARATOR OR PIT
3" MIN
BLEED
LINE PIT
CHOKE MANIFOLD
2" MIN
TO MUD/GAS SEPARATOR OR PIT
REMOTE
OPERATED
CHOKE
3" LINE TO
CHOKE
MANIFOLD
3" MIN
RATED TO
3000 PSIG
ADJUSTABLE
CHOKE
CASING HEAD
WITH THD'D
OUTLETS AND
VALVES
MANUAL
VALVE
REMOTE
VALVE
3000 psi
BLIND RAMS
3000 psi
SPOOL
3000 psi
PIPE RAMS
ANNULAR
PREVENTOR
3000 psi
ROTATING
HEAD
MANUAL
VALVE
CHECK
VALVE
MANUAL
VALVE
2" LINE
FROM
PUMPS

ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL)
Field:	UINTAH COUNTY	Well:	Three Rivers Fed 34-42-720
Facility:	Sec.35-T7S-R20E	Wellbore:	Three Rivers Fed 34-42-720 PWB

Targets

Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 34-42-720 Target On Plat 1980' FNL & 660' FEL		5100.00	956.30	-981.27	2157967.26	7235368.89	40°10'05.700"N	109°38'52.220"W

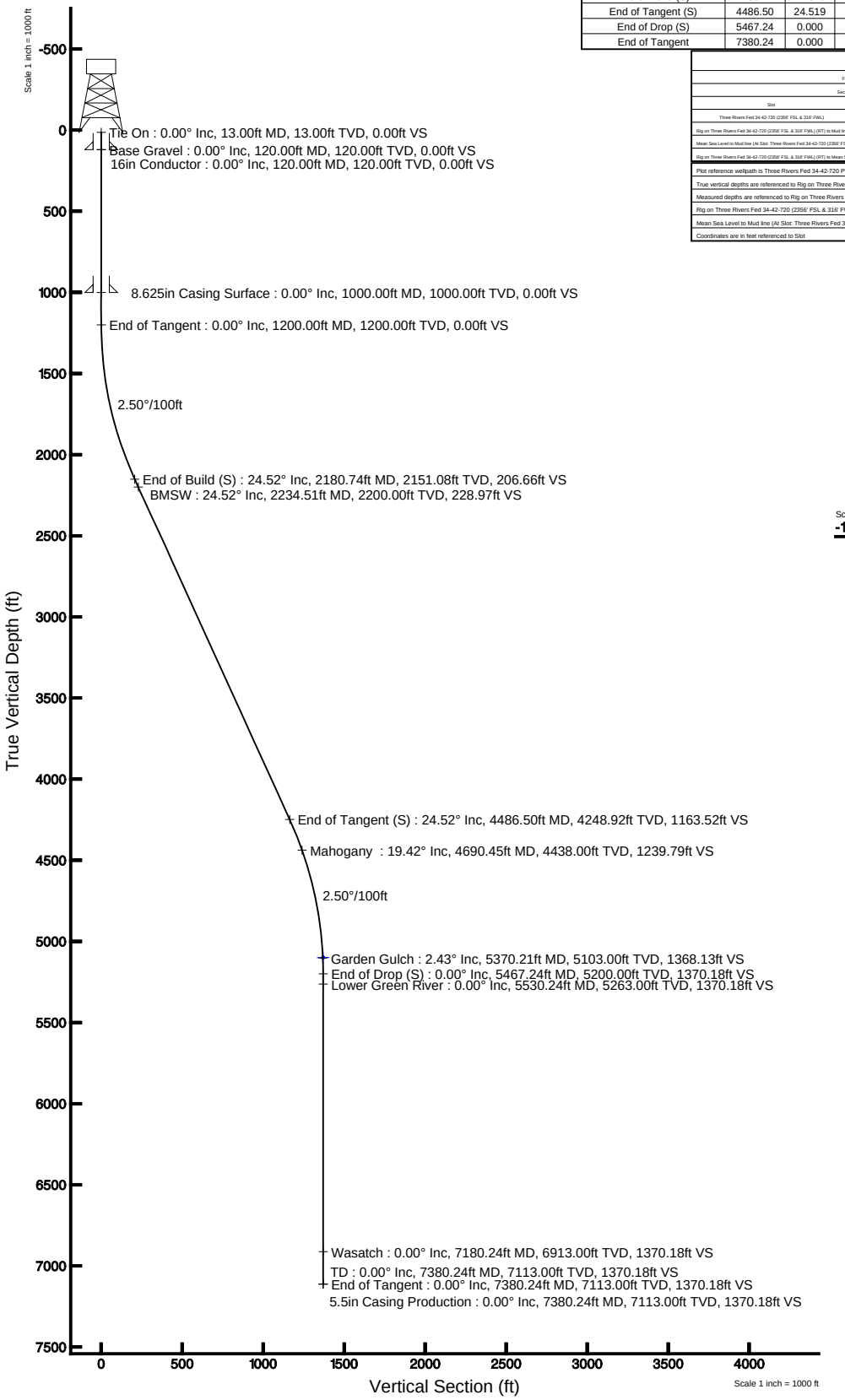
Well Profile Data

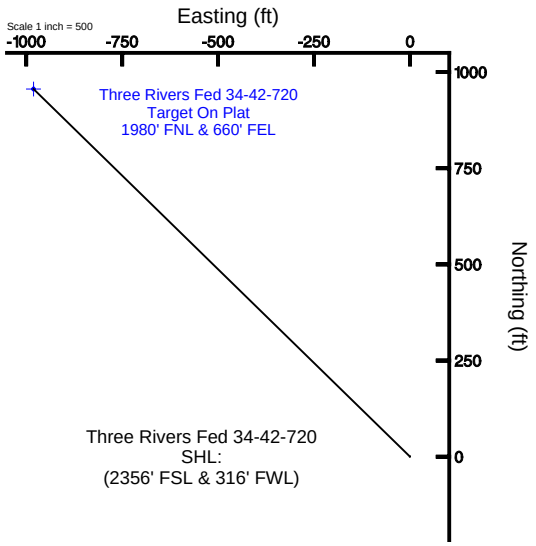
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	314.262	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	314.262	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	2180.74	24.519	314.262	2151.08	144.24	-148.00	2.50	206.66
End of Tangent (S)	4486.50	24.519	314.262	4248.92	812.06	-833.27	0.00	1163.52
End of Drop (S)	5467.24	0.000	314.262	5200.00	956.30	-981.27	2.50	1370.18
End of Tangent	7380.24	0.000	314.262	7113.00	956.30	-981.27	0.00	1370.18

Location Information

Facility Name			Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Sec.35-T7S-R20E			2159365.265	7233403.094	40°09'45.990"N	109°39'24.740"W
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL)	1038.25	-375.75	2158968.073	7234433.230	40°09'56.250"N	109°39'39.580"W
Rig on Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL) (RT) to Mud line (At Slot: Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL))					4808ft	
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL))					0ft	
Rig on Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL) (RT) to Mean Sea Level					4808ft	

Plot reference wellpath is Three Rivers Fed 34-42-720 PWP	
True vertical depths are referenced to Rig on Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL) (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
Measured depths are referenced to Rig on Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL) (RT)	North Reference: True north
Rig on Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL) (RT) to Mean Sea Level: 4808 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL)): 0 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: ewilliams on 4/15/2014





Planned Wellpath Report

Three Rivers Fed 34-42-720 PWP

Page 1 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 34-42-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 34-42-720 PWB**
Facility	**Sec.35-T7S-R20E**		

REPORT SETUP INFORMATION			
Projection System	**NAD83 / Lambert Utah SP, Central Zone (4302), US feet**	Software System	**WellArchitect® 3.0.0**
North Reference	**True**	User	**Ewilliams**
Scale	**0.999915**	Report Generated	**4/15/2014** at **3:48:26 PM**
Convergence at slot	**1.19° East**	Database/Source file	**WellArchitectDB/Three_Rivers_Fed_34-42-720_PWB.xml**

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	**East[ft]**	**Easting[US ft]**	**Northing[US ft]**	**Latitude**	**Longitude**
Slot Location	1038.25	-375.75	2158968.07	7234433.23	**40°09'56.250"N**	**109°38'39.580"W**
Facility Reference Pt			2159365.27	7233403.09	**40°09'45.990"N**	**109°38'34.740"W**
Field Reference Pt			2156630.96	7236613.42	**40°10'18.270"N**	**109°39'09.100"W**

WELLPATH DATUM		
Calculation method	**Minimum curvature**	Rig on Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	**Slot**	Rig on Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	**Rig on Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL) (RT)**	Rig on Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL) (RT) to Mud Line at Slot (Three Rivers Fed 34-42-720 (2356' FSL & 316' FW
MD Reference Pt	**Rig on Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL) (RT)**	Section Origin
Field Vertical Reference	**Mean Sea Level**	Section Azimuth

Planned Wellpath Report

Three Rivers Fed 34-42-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 34-42-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 34-42-720 PWB**
Facility	**Sec.35-T7S-R20E**		

WELLPATH DATA (86 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	314.262	0.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	
13.00	0.000	314.262	13.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	
113.00†	0.000	314.262	113.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	
120.00†	0.000	314.262	120.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	Base Gravel
213.00†	0.000	314.262	213.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	
313.00†	0.000	314.262	313.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	
413.00†	0.000	314.262	413.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	
513.00†	0.000	314.262	513.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	
613.00†	0.000	314.262	613.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	
713.00†	0.000	314.262	713.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	
813.00†	0.000	314.262	813.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	
913.00†	0.000	314.262	913.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	
1013.00†	0.000	314.262	1013.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	
1113.00†	0.000	314.262	1113.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	
1200.00	0.000	314.262	1200.00	0.00	0.00	0.00	40°09'56.250"N	109°38'39.580"W	0.00	
1213.00†	0.325	314.262	1213.00	0.04	0.03	-0.03	40°09'56.250"N	109°38'39.580"W	2.50	
1313.00†	2.825	314.262	1312.95	2.79	1.94	-1.99	40°09'56.269"N	109°38'39.606"W	2.50	
1413.00†	5.325	314.262	1412.69	9.89	6.90	-7.08	40°09'56.318"N	109°38'39.671"W	2.50	
1513.00†	7.825	314.262	1512.03	21.34	14.89	-15.28	40°09'56.397"N	109°38'39.777"W	2.50	
1613.00†	10.325	314.262	1610.77	37.11	25.90	-26.58	40°09'56.506"N	109°38'39.922"W	2.50	
1713.00†	12.825	314.262	1708.73	57.18	39.90	-40.95	40°09'56.644"N	109°38'40.107"W	2.50	
1813.00†	15.325	314.262	1805.72	81.49	56.88	-58.36	40°09'56.812"N	109°38'40.332"W	2.50	
1913.00†	17.825	314.262	1901.55	110.02	76.79	-78.79	40°09'57.009"N	109°38'40.595"W	2.50	
2013.00†	20.325	314.262	1996.06	142.70	99.59	-102.19	40°09'57.234"N	109°38'40.896"W	2.50	
2113.00†	22.825	314.262	2089.04	179.46	125.25	-128.52	40°09'57.488"N	109°38'41.236"W	2.50	
2180.74	24.519	314.262	2151.08	206.66	144.24	-148.00	40°09'57.675"N	109°38'41.486"W	2.50	
2213.00†	24.519	314.262	2180.43	220.05	153.58	-157.59	40°09'57.768"N	109°38'41.610"W	0.00	
2234.51†	24.519	314.262	2200.00	228.97	159.81	-163.98	40°09'57.829"N	109°38'41.692"W	0.00	BMSW
2313.00†	24.519	314.262	2271.41	261.55	182.54	-187.31	40°09'58.054"N	109°38'41.993"W	0.00	
2413.00†	24.519	314.262	2362.40	303.05	211.51	-217.03	40°09'58.340"N	109°38'42.376"W	0.00	
2513.00†	24.519	314.262	2453.38	344.54	240.47	-246.75	40°09'58.626"N	109°38'42.758"W	0.00	
2613.00†	24.519	314.262	2544.36	386.04	269.43	-276.47	40°09'58.913"N	109°38'43.141"W	0.00	
2713.00†	24.519	314.262	2635.34	427.54	298.40	-306.19	40°09'59.199"N	109°38'43.524"W	0.00	
2813.00†	24.519	314.262	2726.33	469.04	327.36	-335.91	40°09'59.485"N	109°38'43.907"W	0.00	
2913.00†	24.519	314.262	2817.31	510.54	356.32	-365.63	40°09'59.771"N	109°38'44.290"W	0.00	
3013.00†	24.519	314.262	2908.29	552.04	385.29	-395.35	40°10'00.057"N	109°38'44.672"W	0.00	
3113.00†	24.519	314.262	2999.28	593.54	414.25	-425.07	40°10'00.344"N	109°38'45.055"W	0.00	
3213.00†	24.519	314.262	3090.26	635.04	443.21	-454.79	40°10'00.630"N	109°38'45.438"W	0.00	
3313.00†	24.519	314.262	3181.24	676.53	472.18	-484.51	40°10'00.916"N	109°38'45.821"W	0.00	
3413.00†	24.519	314.262	3272.22	718.03	501.14	-514.23	40°10'01.202"N	109°38'46.204"W	0.00	
3513.00†	24.519	314.262	3363.21	759.53	530.11	-543.95	40°10'01.488"N	109°38'46.587"W	0.00	
3613.00†	24.519	314.262	3454.19	801.03	559.07	-573.67	40°10'01.775"N	109°38'46.969"W	0.00	
3713.00†	24.519	314.262	3545.17	842.53	588.03	-603.38	40°10'02.061"N	109°38'47.352"W	0.00	
3813.00†	24.519	314.262	3636.15	884.03	617.00	-633.10	40°10'02.347"N	109°38'47.735"W	0.00	
3913.00†	24.519	314.262	3727.14	925.53	645.96	-662.82	40°10'02.633"N	109°38'48.118"W	0.00	

Planned Wellpath Report

Three Rivers Fed 34-42-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 34-42-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 34-42-720 PWB**
Facility	**Sec.35-T7S-R20E**		

WELLPATH DATA (86 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4013.00†	24.519	314.262	3818.12	967.03	674.92	-692.54	40°10'02.920"N	109°38'48.501"W	0.00	
4113.00†	24.519	314.262	3909.10	1008.52	703.89	-722.26	40°10'03.206"N	109°38'48.884"W	0.00	
4213.00†	24.519	314.262	4000.09	1050.02	732.85	-751.98	40°10'03.492"N	109°38'49.266"W	0.00	
4313.00†	24.519	314.262	4091.07	1091.52	761.81	-781.70	40°10'03.778"N	109°38'49.649"W	0.00	
4413.00†	24.519	314.262	4182.05	1133.02	790.78	-811.42	40°10'04.064"N	109°38'50.032"W	0.00	
4486.50	24.519	314.262	4248.92	1163.52	812.06	-833.27	40°10'04.275"N	109°38'50.313"W	0.00	
4513.00†	23.856	314.262	4273.10	1174.38	819.64	-841.04	40°10'04.350"N	109°38'50.414"W	2.50	
4613.00†	21.356	314.262	4365.41	1212.82	846.47	-868.57	40°10'04.615"N	109°38'50.768"W	2.50	
4690.45†	19.420	314.262	4438.00	1239.79	865.30	-887.89	40°10'04.801"N	109°38'51.017"W	2.50	Mahogany
4713.00†	18.856	314.262	4459.31	1247.19	870.46	-893.18	40°10'04.852"N	109°38'51.085"W	2.50	
4813.00†	16.356	314.262	4554.61	1277.43	891.57	-914.84	40°10'05.060"N	109°38'51.364"W	2.50	
4913.00†	13.856	314.262	4651.15	1303.49	909.75	-933.51	40°10'05.240"N	109°38'51.605"W	2.50	
5013.00†	11.356	314.262	4748.73	1325.31	924.99	-949.14	40°10'05.391"N	109°38'51.806"W	2.50	
5113.00†	8.856	314.262	4847.17	1342.86	937.23	-961.70	40°10'05.512"N	109°38'51.968"W	2.50	
5213.00†	6.356	314.262	4946.29	1356.09	946.47	-971.18	40°10'05.603"N	109°38'52.090"W	2.50	
5313.00†	3.856	314.262	5045.88	1364.99	952.68	-977.55	40°10'05.664"N	109°38'52.172"W	2.50	
5370.21†	2.426	314.262	5103.00	1368.13	954.87	-979.80	40°10'05.686"N	109°38'52.201"W	2.50	Garden Gulch
5413.00†	1.356	314.262	5145.77	1369.54	955.85	-980.81	40°10'05.696"N	109°38'52.214"W	2.50	
5467.24	0.000	314.262	5200.00†	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	2.50	
5513.00†	0.000	314.262	5245.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
5530.24†	0.000	314.262	5263.00	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	Lower Green River
5613.00†	0.000	314.262	5345.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
5713.00†	0.000	314.262	5445.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
5813.00†	0.000	314.262	5545.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
5913.00†	0.000	314.262	5645.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
6013.00†	0.000	314.262	5745.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
6113.00†	0.000	314.262	5845.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
6213.00†	0.000	314.262	5945.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
6313.00†	0.000	314.262	6045.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
6413.00†	0.000	314.262	6145.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
6513.00†	0.000	314.262	6245.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
6613.00†	0.000	314.262	6345.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
6713.00†	0.000	314.262	6445.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
6813.00†	0.000	314.262	6545.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
6913.00†	0.000	314.262	6645.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
7013.00†	0.000	314.262	6745.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
7113.00†	0.000	314.262	6845.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
7180.24†	0.000	314.262	6913.00	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	Wasatch
7213.00†	0.000	314.262	6945.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
7313.00†	0.000	314.262	7045.76	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	
7380.24	0.000	314.262	7113.00	1370.18	956.30	-981.27	40°10'05.700"N	109°38'52.220"W	0.00	TD

Planned Wellpath Report

Three Rivers Fed 34-42-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 34-42-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 34-42-720 PWB**
Facility	**Sec.35-T7S-R20E**		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 34-42-720 PWB Ref Wellpath: Three Rivers Fed 34-42-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7380.24	6380.24	1000.00	7113.00	0.00	0.00	956.30	-981.27
5.5in Casing Production	13.00	7380.24	7367.24	13.00	7113.00	0.00	0.00	956.30	-981.27

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 34-42-720 Target On Plat 1980' FNL & 660' FEL		5100.00	956.30	-981.27	2157967.26	7235368.89	**40°10'05.700"N**	**109°38'52.220"W**	point

Planned Wellpath Report

Three Rivers Fed 34-42-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 34-42-720 (2356' FSL & 316' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 34-42-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 34-42-720 PWB**
Facility	**Sec.35-T7S-R20E**		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	314.262	120.00	Base Gravel
2234.51	24.519	314.262	2200.00	BMSW
4690.45	19.420	314.262	4438.00	Mahogany
5370.21	2.426	314.262	5103.00	Garden Gulch
5530.24	0.000	314.262	5263.00	Lower Green River
7180.24	0.000	314.262	6913.00	Wasatch
7380.24	0.000	314.262	7113.00	TD

Sundry Number: 51611 API Well Number: 43047539150000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Federal 34-42-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047539150000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #245 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2356 FSL 0316 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 5/19/2014	☑ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

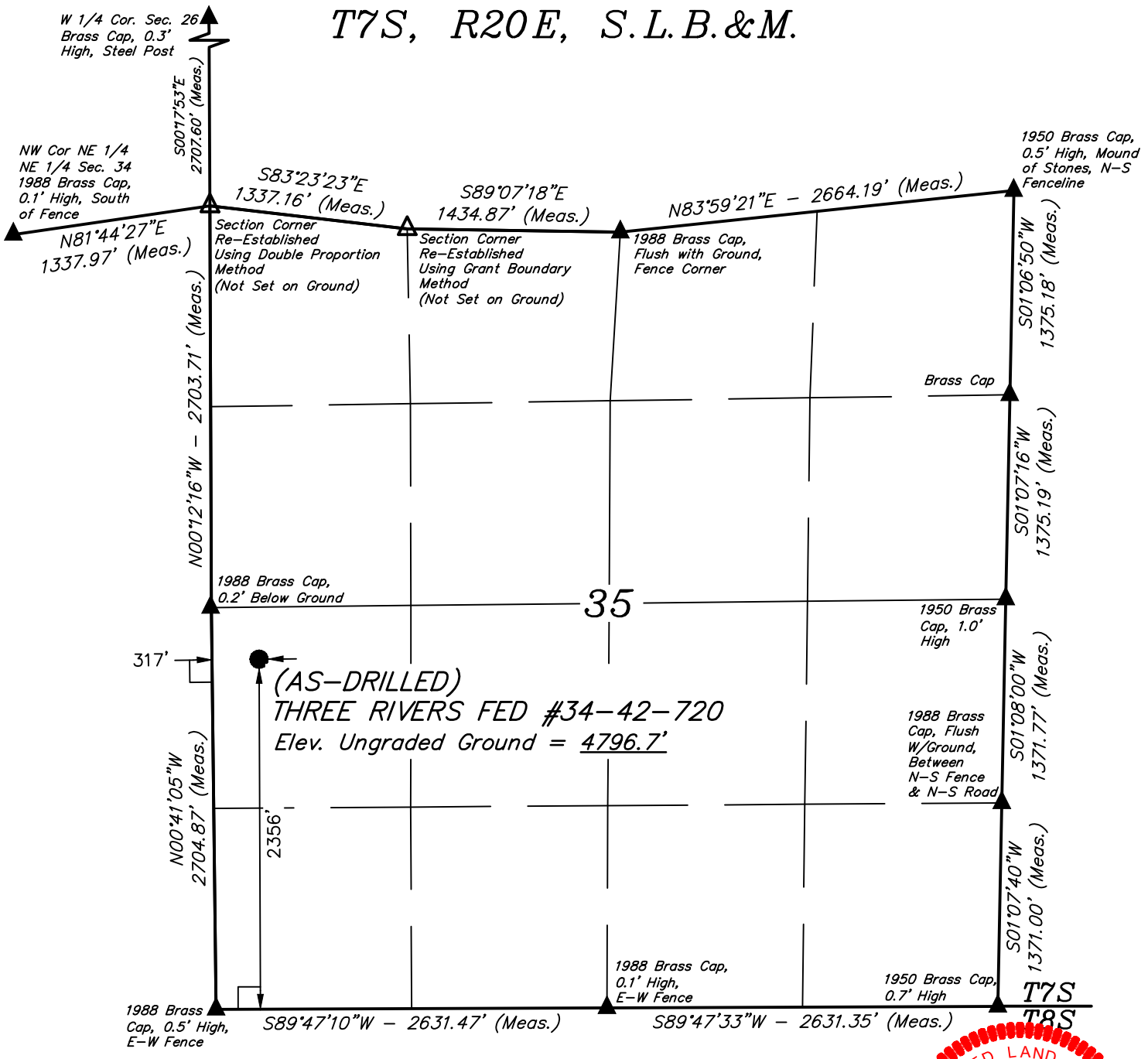
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests to update the SHL per As-Drilled plat attached.

Accepted by the Utah Division of Oil, Gas and Mining
June 05, 2014
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Katherine Skinner	303 645-9872	Permitting Assistant
SIGNATURE		**DATE**
N/A		5/29/2014

RECEIVED: May. 29, 2014



1000' 500' 0' 1000'

NAD 83 (AS-DRILLED SURFACE LOCATION)
LATITUDE = 40°09'56.23" (40.165619)
LONGITUDE = 109°38'39.47" (109.644297)

LEGEND:
= 90° SYMBOL
= AS-DRILLED WELLHEAD.
= SECTION CORNERS LOCATED.
= SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
05-28-14

REGISTERED LAND SURVEYOR ROBERT L. KAY STATE OF UTAH

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION
BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

N

ULTRA RESOURCES, INC.

(AS-DRILLED) THREE RIVERS FED #34-42-720
NW 1/4 SW 1/4, SECTION 35, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

SURVEYED BY: M.P., D.L.	SURVEY DATE: 05-23-14
DRAWN BY: T.T.	DATE DRAWN: 05-28-14
SCALE: 1" = 1000'	REVISED: 00-00-00

WELL LOCATION PLAT

RECEIVED: May. 29, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Federal 34-42-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047539150000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #245 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2356 FSL 0316 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 6/5/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Monthly status report of drilling and completion attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 06, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		6/5/2014

RECEIVED: Jun. 05, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 05/23/2014

WELL NAME THREE RIVERS FED 34-42-720 **AFE#** 140752 **SPUD DATE** 05/19/2014
WELL SITE CONSULTANT KING BROWN **PHONE#** 435-828-5550 **CONTRACTOR** Other
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,331' **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth:
DWOP Days vs Depth:
AFE Cost Vs Depth:
LL/BP Received Today:

CASING EQUIPMENT
HELD SAFETY MEETIN, MAKE UP SHOE, SHOE JT, FLOAT COLLAR, THREAD LOCK SAME, RUN 22 JTS 8 5/8" J-55 #24 SURFACE CASING WITH CENTRALIZERS

CEMENT JOB SUMMARY
CEMENT WITH GOOD RETURNS, 38 BBLS CEMENT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/23/2014	8 5/8	J-55	24	1,012		
Conductor	05/19/2014	16	ARJ-55	45	142		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		8,328	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			9,000
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,221	17,221	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost	17,221	25,549	674,000

RECEIVED: Jun. 05, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 05/27/2014

WELL NAME THREE RIVERS FED 34-42-720 **AFE#** 140752 **SPUD DATE** 05/19/2014
WELL SITE CONSULTANT KING BROWN **PHONE#** 435-828-5550 **CONTRACTOR** Other
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 7.5 **DRLG DAYS SINCE SPUD** 2
ANTICIPATED TD 7,331' **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/23/2014	8 5/8	J-55	24	1,012		
Conductor	05/19/2014	16	ARJ-55	45	142		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		8,328	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			9,000
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,221	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost		25,549	674,000

RECEIVED: Jun. 05, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 05/28/2014

WELL NAME THREE RIVERS FED 34-42-720 **AFE#** 140752 **SPUD DATE** 05/19/2014
WELL SITE CONSULTANT KING BROWN **PHONE#** 435-828-5550 **CONTRACTOR** Other
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 7.5 **DRLG DAYS SINCE SPUD** 2
ANTICIPATED TD 7,331' **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/23/2014	8 5/8	J-55	24	1,012		
Conductor	05/19/2014	16	ARJ-55	45	142		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		8,328	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	29,495	29,495	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			9,000
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	29,440	29,440	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	20,244	37,465	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost	79,179	104,728	674,000

RECEIVED: Jun. 05, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 05/29/2014

WELL NAME THREE RIVERS FED 34-42-720 **AFE#** 140752 **SPUD DATE** 05/19/2014
WELL SITE CONSULTANT KING BROWN **PHONE#** 435-828-5550 **CONTRACTOR** Other
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 7.5 **DRLG DAYS SINCE SPUD** 2
ANTICIPATED TD 7,331' **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/23/2014	8 5/8	J-55	24	1,012		
Conductor	05/19/2014	16	ARJ-55	45	142		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		8,328	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		29,495	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			9,000
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		29,440	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,465	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost		104,728	674,000

RECEIVED: Jun. 05, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 05/30/2014

WELL NAME THREE RIVERS FED 34-42-720 **AFE#** 140752 **SPUD DATE** 05/19/2014
WELL SITE CONSULTANT KING BROWN **PHONE#** 435-828-5550 **CONTRACTOR** Other
TD AT REPORT 1,270' **FOOTAGE** 170' **PRATE** **CUM. DRLG. HRS** 7.5 **DRLG DAYS SINCE SPUD** 2
ANTICIPATED TD 7,331' **PRESENT OPS** Directional Drilling at 1,270' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,000 **SSE** **SSED**

TIME BREAKDOWN

DETAILS

Start	End	Hrs	
00:00	00:00	00:00	SAFETYSAFETY MEETINGSAFETY MEETING DAYS: CHECK COM,SWA, TRIPPING AND LOGGING. SAFETY MEETING NIGHTS: RUNNING CASING AND RIGGING DOWN. SWA,PPE REGULATORY NOTICES: BOPE TEST TR FED 34-42-720. REGULATORY VISITS:NONE. INCIDENTS:NONE.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/23/2014	8 5/8	J-55	24	1,012		
Conductor	05/19/2014	16	ARJ-55	45	142		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		8,328	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		29,495	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			9,000
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		29,440	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,465	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost		104,728	674,000

RECEIVED: Jun. 05, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 05/31/2014

WELL NAME THREE RIVERS FED 34-42-720 **AFE#** 140752 **SPUD DATE** 05/19/2014
WELL SITE CONSULTANT KING BROWN **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 1,270' **FOOTAGE** 170' **PRATE** 42.5 **CUM. DRLG. HRS** 11.5 **DRLG DAYS SINCE SPUD** 3
ANTICIPATED TD 7,331' **PRESENT OPS** Directional Drilling at 1,270' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: ANCHOR **MUD ENGINEER:** DAN KASTEL
LAST BOP TEST 05/31/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,000 **SSE** **SSED**

TIME BREAKDOWN

DIRECTIONAL DRILLING	2.50	DRILLING	1.50	PRESSURE TEST B.O.P.	4.00
RIG MOVE	6.00	RIG UP / TEAR DOWN	6.50	TRIPPING	1.00
WORK BHA	2.50				

DETAILS

Start	End	Hrs	
06:00	12:00	06:00	MOVE CAPSTAR 321 TO THREE RIVERS FEDERAL 34-42-720
12:00	16:00	04:00	RIG UP AND NIPPLE UP BOPE.
16:00	20:00	04:00	PRESSURE TEST BOPE 250 LOW AND 3000 HIGH. LOWER KELLY,DART,SAFETY,VALVES. PIPE, BLIND, KILL VALVES, CHOKE VALVES,CHOKE MANIFOLD AND CHOKE LINE. TEST ANNULAR T/250 LOW AND 1500 HIGH. TEST CASING T/1500# F/ 30 MINUTES. AND CHOKES T/ 500.
20:00	22:30	02:30	COMPLETE RIG UP. STAIRS, LIGHTS, HAND RAILS ECT. DO RIG INSPECTION AND P/U TOOLS.
22:30	01:00	02:30	STRAP AND TALLY BHA. P/U AND ORIENT DIRECTIONAL TOOLS.
01:00	02:00	01:00	RIH AND TAG CEMENT @983'
02:00	03:30	01:30	CLEAN OUT SHOE TRACK AND CEMENT T/1040'
03:30	06:00	02:30	DRILL UNDER DIRECTIONAL CONTROL F/1040 T/ 1270'
05:55	05:55	00:00	SAFETY MEETING DAYS: CHECK COM,SWA, RIGING UP AND TESTING. SAFETY MEETING NIGHTS:SWA,PPE. WELL CONTROL AND SHUT IN PROCEDURES. REGULATORY NOTICES: NONE REGULATORY VISITS:NONE. INCIDENTS:NONE.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel		3,500.0	629.0	4,671.0	500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/23/2014	8 5/8	J-55	24	1,012		
Conductor	05/19/2014	16	ARJ-55	45	142		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	DP505X	7148355	13/13/13/13/13/13	0.778	1,040		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		70/85	472	1,450	1.80	4.00	170	42.50	4.00	170	42.50

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.750	EXCALIBER	ADJ	X65218	9/10	1,040		05/31/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	28	0.18	4.00	170	42.50	4.00	170	42.50

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
05/31/2014	1,960	14.4	319.10	1,951	88.2	26.40	-97.18	2.7	
05/31/2014	1,875	12.6	313.10	1,868	68.4	12.07	-83.49	2.7	
05/31/2014	1,790	10.9	305.60	1,785	51.2	1.06	-70.19	2.5	

MUD PROPERTIES

Type	DAP	Mud Wt	9.1	Alk.	0.2	Sand %	0.0	XS Lime lb/bbl	
Temp.		Gels 10sec	3	Cl ppm	1,700	Solids %	6.0	Salt bbls	
Visc	37	Gels 10min	13	Ca ppm		LGS %	6.0	LCM ppb	
PV	10	pH	8.3	pF	0.2	Oil %		API WL cc	14.4
YP	4	Filter Cake/32	2	Mf	2.0	Water %	94.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments:

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	60	Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	128	PSI	2,180	GPM	470	SPR	60	Slow PSI	340
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE DIRECTIONAL DRILLING							Length	898.7			Hours on BHA	74
Up Weight	51	Dn Weight	46	RT Weight	46			Torque	8,000			Hours on Motor	4

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	6.5 9/10 3.7 .17	6.500		29.60		X65280	MOTOR
2	UBHO	6.500		2.96	268	65022	
3	NMDC	6.500	2.813	30.50	2,776	DR9340	
4	GAP SUB	6.500		3.46	411	GS65068	
5	NMDC	6.500	2.813	30.84	2,806	DR21115	
6	DC	6.500	2.250	29.83	2,715		
7	18 HWDP	4.500	2.875	553.26	22,676		
8	DRILLING JAR	6.500		32.50	2,948	78901E	
9	6 HWDP	4.500	2.250	186.33	7,573		

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		8,328	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		29,495	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	787	787	9,000
8100..320: Mud & Chemicals	712	712	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	15,500	44,940	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	11,464	11,464	40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	1,580	1,580	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,351	2,351	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	650	7,000	8100..535: Directional Drillin	8,533	8,533	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,465	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	2,750	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	945	945		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea	1,246	1,246	12,000	Total Cost	46,518	151,246	674,000

RECEIVED: Jun. 05, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 06/01/2014

WELL NAME THREE RIVERS FED 34-42-720 **AFE#** 140752 **SPUD DATE** 05/19/2014
WELL SITE CONSULTANT KING BROWN **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 3,550' **FOOTAGE** 2,280' **PRATE** 97.0 **CUM. DRLG. HRS** 35.0 **DRLG DAYS SINCE SPUD** 4
ANTICIPATED TD 7,331' **PRESENT OPS** Directional Drilling at 3,550' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 5 **DH:** 30 **CUM. MUD LOSS** **SURF:** 5 **DH:** 30
MUD COMPANY: ANCHOR **MUD ENGINEER:** DAN KASTEL
LAST BOP TEST 05/31/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,301 **SSE** **SSED**

TIME BREAKDOWN

DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	17:00	11:00	DRILL UNDER DIRECTIONAL CONTROL F/1270 T/ 2312' ROP 94.7 WOB-25 T0 30K, SPP-1900, TORQUE 11000,GPM 472, RPM 70.
17:00	17:30	00:30	LUBE RIG.
17:30	00:00	06:30	DRILL UNDER DIRECTIONAL CONTROL F/2312 T/ 3088' 776'@119.3 FT/HR. DIF PRESS. 325, WOB-25 T0 30K, SPP-1900, TORQUE 11000,GPM 472, RPM 70.
00:00	06:00	06:00	DRILL UNDER DIRECTIONAL CONTROL F/3088 T/3550' 262'@43.6 FT/HR. DIF PRESS. 325, WOB-25 T0 30K, SPP-1900, TORQUE 11000,GPM 472, RPM 70.
05:55	05:55	00:00	SAFETY MEETING DAYS: CHECK COM,SWA, TEAM WORK, WATCHING FOR EACH OTHER. SAFETY MEETING NIGHTS:SWA,PPE. DRILLING AND HOUSE KEEPING. REGULATORY NOTICES: NONE REGULATORY VISITS:NONE. INCIDENTS:NONE.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,188.0			3,483.0	1,688.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/23/2014	8 5/8	J-55	24	1,012		
Conductor	05/19/2014	16	ARJ-55	45	142		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	DP505X	7148355	13/13/13/13/13/13	0.778	1,040		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		70/85	472	2,000	1.88	23.50	2,280	97.02	27.50	2,450	89.09

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.750	EXCALIBER	ADJ	X65218	9/10	1,040		05/31/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	28	0.18	23.50	2,280	97.02	27.50	2,450	89.09

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
06/01/2014	4,011	27.1	315.70	3,820	920.7	646.89	-655.25	2.7	
06/01/2014	3,925	27.0	310.60	3,743	881.6	620.16	-626.75	1.2	
06/01/2014	3,840	26.2	312.00	3,667	843.6	595.05	-598.15	1.3	

MUD PROPERTIES

Type	DAP .3	Mud Wt	9.5	Alk.	0.2	Sand %	0.0	XS Lime lb/bbl	
Temp.	113	Gels 10sec	3	Cl ppm	1,400	Solids %	8.0	Salt bbls	
Visc	40	Gels 10min	10	Ca ppm		LGS %	7.0	LCM ppb	
PV	16	pH	8.0	pF	0.2	Oil %		API WL cc	7.2
YP	10	Filter Cake/32	2	Mf	3.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: BAR-24, CITRIC ACID-11, DAP-6, DRISPAC-6, GEL-99, LIGNITE-4, SAW DUST-20, WALNUT-2, TRAILER-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	65	Slow PSI	450
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	128	PSI	2,180	GPM	470	SPR	60	Slow PSI	380
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE DIRECTIONAL DRILLING							Length	898.7			Hours on BHA	97
Up Weight	75	Dn Weight	52	RT Weight	73			Torque	8,000			Hours on Motor	28

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		8,328	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		29,495	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	510	1,297	9,000
8100..320: Mud & Chemicals	8,579	9,291	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	15,500	60,440	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		11,464	40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,580	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,351	4,702	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	1,300	7,000	8100..535: Directional Drillin	16,755	25,288	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,465	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	5,500	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,466	6,411		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	2,597	2,597	50,000
8210..620: Wellhead/Casing Hea		1,246	12,000	Total Cost	55,158	206,404	674,000

RECEIVED: Jun. 05, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 06/02/2014

WELL NAME THREE RIVERS FED 34-42-720 **AFE#** 140752 **SPUD DATE** 05/19/2014
WELL SITE CONSULTANT KING BROWN **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 4,216' **FOOTAGE** 666' **PRATE** 63.4 **CUM. DRLG. HRS** 45.5 **DRLG DAYS SINCE SPUD** 5
ANTICIPATED TD 7,331' **PRESENT OPS** Circulate at 4,216' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 5 **DH:** 180 **CUM. MUD LOSS** **SURF:** 10 **DH:** 210
MUD COMPANY: ANCHOR **MUD ENGINEER:** DAN KASTEL
LAST BOP TEST 05/31/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,301 **SSE** **SSED**

TIME BREAKDOWN

COND MUD & CIRCULATE	1.50	DIRECTIONAL DRILLING	9.00	DRILLING	1.50
OTHER	3.50	TRIPPING	8.50		

DETAILS

Start	End	Hrs	
06:00	15:00	09:00	DRILL UNDER DIRECTIONAL CONTROL F/3550 T/4214' 664'@73.6 FT/HR. DIF PRESS. 325, WOB-25 T0 30K, SPP-1900, TORQUE 11000,GPM 472, RPM 70
15:00	15:30	00:30	CBU AND MIX PILL
15:30	17:30	02:00	POOH P-RATE DROPPED OFF AND NO DIFFERENTIAL.
17:30	19:00	01:30	L/D DIRECTIONAL TOOLS
19:00	22:30	03:30	MOTOR LOCKED-UP AND BIT HAD BROKEN BLADES & CUTTERS. W/O MILL AND JUNK BASKET.
22:30	23:00	00:30	STRAP AND P/U TOOLS.
23:00	03:30	04:30	RIH T/4214'
03:30	04:00	00:30	BREAK CIRC AND TAG BOTTOM.
04:00	05:30	01:30	WORK JUNK BASKET AND MILL ON JUNK F/4214 T/4216.
05:30	06:00	00:30	CBU AND PUMP PILL.
05:55	05:55	00:00	SAFETY MEETING DAYS: CHECK COM,SWA, TEAM WORK, WATCHING FOR EACH OTHER. SAFETY MEETING NIGHTS:SWA,PPE. DRILLING AND HOUSE KEEPING. REGULATORY NOTICES: NONE REGULATORY VISITS:NONE. INCIDENTS:NONE.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	928.0			2,555.0	2,616.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/23/2014	8 5/8	J-55	24	1,012		
Conductor	05/19/2014	16	ARJ-55	45	142		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	PDC	JJ2609	12/12/12/12/12		4,216		-------
1	7.875	HUGHES	DP505X	7148355	13/13/13/13/13/13	0.778	1,040	4,214	1-2-BT-A--X-LT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		60/85	472	2,200	3.77	13.00	953	73.31	13.00	953	73.31
1		70/85	472	2,000	1.90	9.00	664	73.78	36.50	3,114	85.32

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	EXCALIBER	ADJ	X65034	9/10	4,216		06/02/2014	
1	6.750	EXCALIBER	ADJ	X65218	9/10	1,040	4,214	05/31/2014	06/02/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	28	0.18	13.00	953	73.31	13.00	953	73.31
1	28	0.18	9.00	664	73.78	36.50	3,114	85.32

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
06/02/2014	4,608	23.6	316.50	4,368	1,156.1	807.61	-827.26	1.9	
06/02/2014	4,523	24.1	312.80	4,290	1,121.8	783.48	-802.81	1.8	
06/02/2014	4,437	22.7	311.10	4,211	1,087.6	760.64	-777.42	1.3	

MUD PROPERTIES

Type	DAP 1.4	Mud Wt	9.6	Alk.	0.2	Sand %	0.0	XS Lime lb/bbl	
Temp.	120	Gels 10sec	10	Cl ppm	1,700	Solids %	8.0	Salt bbls	
Visc	39	Gels 10min	20	Ca ppm		LGS %	7.0	LCM ppb	
PV	11	pH	7.9	pF	0.2	Oil %		API WL cc	12.0
YP	13	Filter Cake/32	2	Mf	7.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: BAR-220, ANCO DD-1,CITRIC ACID-1, DAP-26, DRISPAC-4, GEL-70, LIGNITE-5, MICA-11, LIME-2, PHPA-2,SAW DUST-250,DYNA DRIL-1, WALNUT-40, PALLET-1,TRAILER-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	65	Slow PSI	450
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	128	PSI	2,180	GPM	470	SPR	60	Slow PSI	380
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE DIRECTIONAL DRILLING							Length	898.7			Hours on BHA	97
Up Weight	75	Dn Weight	52	RT Weight	73			Torque	8,000			Hours on Motor	28

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		8,328	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		29,495	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	4,928	6,225	9,000
8100..320: Mud & Chemicals	9,668	18,959	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	15,500	75,940	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		11,464	40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,580	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,786	7,488	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	6,235	7,535	7,000	8100..535: Directional Drillin		25,288	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,465	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	8,250	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		6,411		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	81,338	83,935	50,000
8210..620: Wellhead/Casing Hea		1,246	12,000	Total Cost	123,205	329,610	674,000

RECEIVED: Jun. 05, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 06/03/2014

WELL NAME THREE RIVERS FED 34-42-720 **AFE#** 140752 **SPUD DATE** 05/19/2014
WELL SITE CONSULTANT KING BROWN **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 5,161' **FOOTAGE** 953' **PRATE** 73.3 **CUM. DRLG. HRS** 58.5 **DRLG DAYS SINCE SPUD** 6
ANTICIPATED TD 7,331' **PRESENT OPS** Directional Drilling at 5,161' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** 10 **DH:** 210
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST 05/31/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,300 **SSE** **SSED**

TIME BREAKDOWN

DIRECTIONAL DRILLING	13.00	OTHER	2.00	TRIPPING	7.00
WORK BHA	2.00				

DETAILS

Start	End	Hrs	
06:00	09:00	03:00	POOH L/D MILL & JUNK SUB.
09:00	09:30	00:30	CLEAN OUT JUNK SUB
09:30	11:30	02:00	P/U AND ORIENT DIRECTIONAL TOOLS
11:30	12:00	00:30	PULL OUT TO MWD. TOOL FAILED.
12:00	13:00	01:00	WAIT ON MWD HAND.
13:00	16:30	03:30	RIH T/ 4200' BREAK CIRC. (FILL @ 1200 & 3000')
16:30	18:00	01:30	DRILL F/4216 T/4324' 108'@72FT/HR. WOB-20, RPM-70, TORQUE 10900,DIFF-330,SPP-2280,GPM-472.
18:00	00:00	06:00	DRILL F/4324 T/4764' 440'@73.3FT/HR. WOB-25, RPM-40, TORQUE 11600,DIFF-288,SPP-2100,GPM-472.
00:00	03:00	03:00	DRILL F/4764' T/4961' 197'@56.2FT/HR. WOB-25, RPM-35, TORQUE 11200,DIFF-240,SPP-2100,GPM-472
03:00	03:30	00:30	CHANGE TOP DRIVE MOTORS.
03:30	06:00	02:30	DIRECTIONAL DRILL F/4961' T/5161' 200'@80 FT/HR. WOB-30k,RPM-50,DIFF-300,SPP-2225,TORQUE-12200, GPM-472.
05:55	05:55	00:00	SAFETY MEETING DAYS: CHECK COM,SWA. FORK LIFT SAFETY AND STRAPING CASING. SAFETY MEETING NIGHTS:SWA,PPE. STAYING FOCUSED AND MIXING CHEMICALS. REGULATORY NOTICES: NONE REGULATORY VISITS:NONE. INCIDENTS:NONE.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,000.0	2,000.0		3,555.0	3,616.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	06/03/2014	5 1/2	J-55	17	7,300		
Surface	05/23/2014	8 5/8	J-55	24	1,012		
Conductor	05/19/2014	16	ARJ-55	45	142		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	PDC	JJ2609	12/12/12/12/12		4,216		-------
1	7.875	HUGHES	DP505X	7148355	13/13/13/13/13/13	0.778	1,040	4,214	1-2-BT-A--X-LT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		60/85	472	2,200	3.77	13.00	953	73.31	13.00	953	73.31
1		70/85	472	2,000	1.90	9.00	664	73.78	36.50	3,114	85.32

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	EXCALIBER	ADJ	X65034	9/10	4,216		06/02/2014	
1	6.750	EXCALIBER	ADJ	X65218	9/10	1,040	4,214	05/31/2014	06/02/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	28	0.18	13.00	953	73.31	13.00	953	73.31
1	28	0.18	9.00	664	73.78	36.50	3,114	85.32

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
06/03/2014	4,864	20.2	318.70	4,605	1,252.4	881.78	-889.47	1.8	
06/03/2014	4,779	21.6	320.20	4,526	1,222.2	858.74	-869.77	2.1	
06/03/2014	4,694	23.2	322.20	4,447	1,190.1	833.49	-849.50	2.7	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	65	Slow PSI	470
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	128	PSI	2,200	GPM	470	SPR	62	Slow PSI	490
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE DIRECTIONAL DRILLING							Length	901.4			Hours on BHA	130
Up Weight	125	Dn Weight	90	RT Weight	112			Torque	12,000			Hours on Motor	13

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
8	18 HWDP	4.500	2.875	554.56			
9	JAR	6.500	2.250	32.50		78901E	
10	6 HWDP	4.500	2.875	186.33			

RECEIVED: Jun. 05, 2014

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		8,328	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		29,495	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	2,350	8,575	9,000
8100..320: Mud & Chemicals	9,377	28,336	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	15,500	91,440	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	6,543	18,007	40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,580	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,386	9,874	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	8,185	7,000	8100..535: Directional Drillin	8,355	33,643	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,465	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	11,000	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,457	11,868		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	1,702	85,637	50,000
8210..620: Wellhead/Casing Hea		1,246	12,000	Total Cost	55,070	384,679	674,000

RECEIVED: Jun. 05, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 06/04/2014

WELL NAME THREE RIVERS FED 34-42-720 **AFE#** 140752 **SPUD DATE** 05/19/2014
WELL SITE CONSULTANT KING BROWN **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 6,796' **FOOTAGE** 1,635' **PRATE** 72.7 **CUM. DRLG. HRS** 81.0 **DRLG DAYS SINCE SPUD** 7
ANTICIPATED TD 7,331' **PRESENT OPS** Directional Drilling at 6,796' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 5 **DH:** 150 **CUM. MUD LOSS** **SURF:** 15 **DH:** 360
MUD COMPANY: ANCHOR **MUD ENGINEER:** DAN KASTEL
LAST BOP TEST 05/31/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,300 **SSE** **SSED**

TIME BREAKDOWN

COND MUD & CIRCULATE 1.00 DIRECTIONAL DRILLING 22.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	16:00	10:00	DIRECTIONAL DRILL F/5161' T/5942' 781'@78 FT/HR. WOB-24k,RPM-41,DIFF-293,SPP-2223,TORQUE-13396, GPM-472.
16:00	16:30	00:30	RIG SERV. LUBE RIG
16:30	18:00	01:30	DIRECTIONAL DRILL F/5942' T/6070' 128'@85.3 FT/HR. WOB-30k,RPM-50,DIFF-300,SPP-2225,TORQUE-12200, GPM-472.
18:00	00:30	06:30	DIRECTIONAL DRILL F/6070' T/6540' 470'@72.5 FT/HR. WOB-25k,RPM-42,DIFF-317,SPP-2250,TORQUE-13966, GPM-472.
00:30	01:30	01:00	TIGHT CONNECTION @ 6540. PUMP 2 SWEEPS AND CONDITION HOLE. SWEEPS YEILDED FINE GRANULAR SHALE.
01:30	03:00	01:30	DIRECTIONAL DRILL F/6540' T/6640' '@40 FT/HR. WOB-12k,RPM-50,DIFF-345,SPP-2236,TORQUE-13755, GPM-472. (EXTRA CIRCULATION TIME ON CONNECTIONS).
03:00	06:00	03:00	DIRECTIONAL DRILL F/6640' T/6796' 156'@52 FT/HR. WOB-16k,RPM-50,DIFF-300,SPP-2225,TORQUE-14000, GPM-472.
05:55	05:55	00:00	SAFETY MEETING DAYS: CHECK COM,SWA. MIXING CHEMICALS AND PPE. SAFETY MEETING NIGHTS:SWA,PPE. MAKING CONNECTIONS AND WORKING WITH OVERHEAD LOADS. REGULATORY NOTICES: NONE REGULATORY VISITS:NONE. INCIDENTS:NONE.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,589.0			1,966.0	5,205.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	**Date Set**	**Size**	**Grade**	**Weight**	**Depth**	**FIT Depth**	**FIT ppg**
Production	06/03/2014	5 1/2	J-55	17	7,300		
Surface	05/23/2014	8 5/8	J-55	24	1,012		
Conductor	05/19/2014	16	ARJ-55	45	142		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	PDC	JJ2609	12/12/12/12/12		4,216		-------
1	7.875	HUGHES	DP505X	7148355	13/13/13/13/13/13	0.778	1,040	4,214	1-2-BT-A--X-LT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		60/85	472	2,200	3.77	22.50	1,635	72.67	35.50	2,588	72.90
1		70/85	472	2,000	1.90	9.00	664	73.78	36.50	3,114	85.32

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	EXCALIBER	ADJ	X65034	9/10	4,216		06/02/2014	
1	6.750	EXCALIBER	ADJ	X65218	9/10	1,040	4,214	05/31/2014	06/02/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	28	0.18	22.50	1,635	72.67	35.50	2,588	72.90
1	28	0.18	9.00	664	73.78	36.50	3,114	85.32

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
06/04/2014	6,659	2.5	169.00	6,377	1,407.7	976.71	-1,013.72	0.3	
06/04/2014	6,573	2.5	174.00	6,291	1,410.7	980.41	-1,014.27	0.5	
06/04/2014	6,488	2.1	174.30	6,206	1,413.3	983.81	-1,014.62	0.2	

MUD PROPERTIES

Type	DAP .1.0	Mud Wt	9.6	Alk.	0.3	Sand %	0.0	XS Lime lb/bbl	
Temp.	125	Gels 10sec	7	Cl ppm	2,000	Solids %	8.0	Salt bbls	
Visc	40	Gels 10min	15	Ca ppm		LGS %	7.0	LCM ppb	
PV	11	pH	9.5	pF	0.3	Oil %		API WL cc	10.0
YP	14	Filter Cake/32	2	Mf	5.2	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: BAR-64, ANCO DD-0,CEDER FIBER-10,CITRIC ACID-0, DAP-19, DRISPAC-8,DESCO-3, GEL-45, LIGNITE-7, MICA-18, LIME-2, PHPA-1,SAW DUST-300,DYNA DRIL-0, WALNUT-21,MEGA CIDE-0 PALLET-0,TRAILER-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	65	Slow PSI	531
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	128	PSI	2,180	GPM	470	SPR	60	Slow PSI	516
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE DIRECTIONAL DRILLING							Length	898.7			Hours on BHA	153
Up Weight	150	Dn Weight	115	RT Weight	132			Torque	14,000			Hours on Motor	36

RECEIVED: Jun. 05, 2014

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT #2	7.875		1.00		JJ2609	
2	MOTOR	6.500		29.45		X65034	
3	UBHO	6.500	2.310	2.96		65052	
4	NM D.C.	6.500	2.813	30.50		DR9340	
5	GAP SUB	6.500	2.875	3.46		GS65068	
6	NM D.C.	6.500	2.813	30.84		DR21115	
7	D.C.	6.500	2.250	29.83			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		8,328	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		29,495	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		8,575	9,000
8100..320: Mud & Chemicals		28,336	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	15,500	106,940	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		18,007	40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers	21,727	21,727	15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,580	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,386	12,260	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	8,835	7,000	8100..535: Directional Drillin	8,355	41,998	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,465	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	13,750	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	10,586	22,454		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		85,637	50,000
8210..620: Wellhead/Casing Hea		1,246	12,000	Total Cost	61,954	446,633	674,000

RECEIVED: Jun. 05, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 06/05/2014

WELL NAME THREE RIVERS FED 34-42-720 **AFE#** 140752 **SPUD DATE** 05/19/2014
WELL SITE CONSULTANT KING BROWN **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 7,324' **FOOTAGE** 528' **PRATE** 28.5 **CUM. DRLG. HRS** 99.5 **DRLG DAYS SINCE SPUD** 8
ANTICIPATED TD 7,331' **PRESENT OPS** Circulate at 7,324' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 5 **DH:** 50 **CUM. MUD LOSS** **SURF:** 20 **DH:** 410
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHEN
LAST BOP TEST 05/31/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,308 **SSE** **SSED**

TIME BREAKDOWN

COND MUD & CIRCULATE 4.50 DIRECTIONAL DRILLING 18.50 RIG SERVICE 1.00

DETAILS

Start	End	Hrs	
06:00	14:00	08:00	DRILL F/6796' T/7094' 298'@37.2FT/HR.WOB-30,RPM-50,TORQUE-14500, DIFF-225,GPM 472.
14:00	15:00	01:00	RIG SERVICE. LUBE RIG AND BRING NEW LIGHT PLANT ON LINE.
15:00	16:30	01:30	DRILL F/7094' T/7137' 43'@28FT/HR.WOB-30,RPM-50,TORQUE-14500, DIFF-225,GPM 472.
16:30	20:00	03:30	CIRC AND COND. VERY TIGHT CONNECTION AT 7137. RAISE MUD WEIGHT T/ 9.8PPG. NO LOSSES SEEN.
20:00	00:00	04:00	DRILL F/7137' T/7222' 85'@42.5FT/HR.WOB-250RPM-50,TORQUE-14500, DIFF-225,GPM 472.
00:00	05:00	05:00	DRILL UNDER DIRECTIONAL CONTROL F/7222' T/7324' 102'@20.5FT/HR.WOB-29,RPM-50,TORQUE-14500, DIFF-225,GPM 472. T.D. WELL @73024'
05:00	06:00	01:00	SWEEP HOLE W/ LCM PILL. PREP F/ SHORT TRIP.
05:55	05:55	00:00	SAFETY MEETING DAYS: CHECK COM,SWA. SHUT IN PROCEDURES. SAFETY MEETING NIGHTS:SWA,PPE. MIXING CHEMICALS. REGULATORY NOTICES: NONE REGULATORY VISITS:NONE. INCIDENTS:NONE.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,396.0	3,000.0		3,570.0	6,601.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	06/03/2014	5 1/2	J-55	17	7,300		
Surface	05/23/2014	8 5/8	J-55	24	1,012		
Conductor	05/19/2014	16	ARJ-55	45	142		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	PDC	JJ2609	12/12/12/12/12		4,216	7,324	-------TD
1	7.875	HUGHES	DP505X	7148355	13/13/13/13/13/13	0.778	1,040	4,214	1-2-BT-A--X-LT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		50/85	472	2,200	3.85	18.50	528	28.54	54.00	3,116	57.70
1		70/85	472	2,000	1.90	9.00	664	73.78	36.50	3,114	85.32

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	EXCALIBER	ADJ	X65034	9/10	4,216	7,324	06/02/2014	06/05/2020
1	6.750	EXCALIBER	ADJ	X65218	9/10	1,040	4,214	05/31/2014	06/02/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	28	0.18	18.50	528	28.54	54.00	3,116	57.70
1	28	0.18	9.00	664	73.78	36.50	3,114	85.32

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
06/05/2014	7,324	2.8	180.40	7,041	1,385.3	946.23	-1,011.97	0.0	
06/05/2014	7,272	2.8	180.40	6,989	1,387.0	948.77	-1,011.96	0.2	
06/05/2014	7,171	2.6	180.50	6,888	1,390.3	953.53	-1,011.92	0.1	

MUD PROPERTIES

Type	1.45	Mud Wt	9.8	Alk.	0.1	Sand %	0.0	XS Lime lb/bbl	
Temp.	125	Gels 10sec	7	Cl ppm	1,400	Solids %	8.0	Salt bbls	
Visc	44	Gels 10min	26	Ca ppm		LGS %	7.0	LCM ppb	
PV	15	pH	8.0	pF	0.5	Oil %		API WL cc	8.0
YP	16	Filter Cake/32	2	Mf	5.1	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ALM STERATE-1,BAR-42,CEDER FIBER-6,CITRIC ACID-2, DAP-28, DRISPAC-6,DESCO-0, GEL-7, LIGNITE-7, MICA-4, LIME-4, PHPA-5,SAW DUST-110,SOLTEX-32, WALNUT-74,MEGA CIDE-2,ECO SEAL-2, PALLET-48,TRAILER-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	65	Slow PSI	531	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	128	PSI	2,180	GPM	470	SPR	60	Slow PSI	575	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI		
BHA Makeup	STEERABLE DIRECTIONAL DRILLING							Length	898.7			Hours on BHA	153	
Up Weight	148	Dn Weight	125	RT Weight	141			Torque	14,000			Hours on Motor	36	
Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	65	Slow PSI	531	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	128	PSI	2,180	GPM	470	SPR	60	Slow PSI	575	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI		
BHA Makeup	STEERABLE DIRECTIONAL DRILLING							Length	898.7			Hours on BHA	171	
Up Weight	148	Dn Weight	125	RT Weight	141			Torque	14,000			Hours on Motor	19	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		8,328	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		29,495	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	735	9,310	9,000
8100..320: Mud & Chemicals	12,967	41,303	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	15,500	122,440	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	9,804	27,811	40,000	8100..410: Mob/Demob	2,975	2,975	15,000
8100..420: Bits & Reamers	21,727	43,454	15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,580	5,000	8100..520: Trucking & Hauling	2,550	2,550	10,000
8100..530: Equipment Rental	2,386	14,646	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	9,485	7,000	8100..535: Directional Drillin	8,533	50,531	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,465	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	16,500	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	8,800	31,254		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	375	86,012	50,000
8210..620: Wellhead/Casing Hea		1,246	12,000	Total Cost	89,752	536,385	674,000

RECEIVED: Jun. 05, 2014

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

_Submitted By Jared Mejorado Phone Number 435-828-5550
Well Name/Number Three Rivers Fed 34-42-720
Qtr/Qtr _Nwsw_ Section 35 Township 7S Range 20E
Lease Serial Number _UTU85592
API Number _43-047-53915

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

Date/Time _6/5/2014_ __9:00 AM ☐ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _ _X_ AM ☐ PM ☐

Remarks _If you have any questions please call.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Federal 34-42-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047539150000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2356 FSL 0317 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 7/4/2014	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First Production occurred on the TR34-42-720 on 07/04/2014.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 08, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		7/7/2014

RECEIVED: Jul. 07, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Federal 34-42-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047539150000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2356 FSL 0317 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 7/7/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Monthly status report of drilling and completion attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 11, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		7/7/2014

RECEIVED: Jul. 07, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 06/06/2014

WELL NAME THREE RIVERS FED 34-42-720 **AFE#** 140752 **SPUD DATE** 05/31/2014
WELL SITE CONSULTANT JARED MEJORADO **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 7,324' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 99.5 **DRLG DAYS SINCE SPUD** 6
ANTICIPATED TD 7,331' **PRESENT OPS** Run Production Casing at 7,324' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 25 **CUM. MUD LOSS** **SURF:** 20 **DH:** 435
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHEN
LAST BOP TEST 05/31/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,308 **SSE** 1 **SSED** 3

TIME BREAKDOWN

CASING & CEMENT	7.00	COND MUD & CIRCULATE	1.50	TRIPPING	8.00
WASH & REAM	1.00	WIRELINE	5.50	WORK BHA	1.00

DETAILS

Start	End	Hrs	
06:00	08:00	02:00	WIPER TRIP F/ 7324' T/ 6570' - 200' ABOVE CASTLE PEAK
08:00	09:00	01:00	PUMP HIGH VIS SWEEP & CIRCULATE SHAKERS CLEAN - NOT A LOT OF CUTTINGS FROM WIPER TRIP
09:00	10:00	01:00	BACKREAM OUT OF HOLE TO 6500'
10:00	10:30	00:30	PUMP DRY JOB - FLOW CHECK
10:30	16:30	06:00	T.O.O.H. F/ 6500' T/ DIR. TOOLS - FILL HOLE CONTINUOUSLY WITH ACTIVE SYSTEM 56BBLS
16:30	17:30	01:00	L/D DIRECTIONAL TOOLS & MWD
17:30	23:00	05:30	R/U LOGGING EQUIPMENT & RUN LOGS - LOGGER T.D. 7328'
23:00	06:00	07:00	R/U CSG EQUIPMENT & RUN CSG TO 5700' FILLING @ 2000' & CIRC 15MIN @ 4000'
05:55	05:55	00:00	SAFETY MEETING DAYS: CHECK COM,SWA. TRIPPING PIPE. SAFETY MEETING NIGHTS:SWA,PPE. RUNNING CSG. REGULATORY NOTICES: STATE & BLM OF CSG & CEMENT REGULATORY VISITS:NONE. INCIDENTS:NONE.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,150.0			620.0	8,751.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	06/06/2014	5 1/2	J-55	17	7,308		
Surface	05/23/2014	8 5/8	J-55	24	1,012		
Conductor	05/19/2014	16	ARJ-55	45	142		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	PDC	JJ2609	12/12/12/12/12		4,216	7,324	-------TD
1	7.875	HUGHES	DP505X	7148355	13/13/13/13/13/13	0.778	1,040	4,214	1-2-BT-A--X-LT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		50/85	472	2,200	3.85	18.50	528	28.54	54.00	3,116	57.70
1		70/85	472	2,000	1.90	9.00	664	73.78	36.50	3,114	85.32

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	EXCALIBER	ADJ	X65034	9/10	4,216	7,324	06/02/2014	06/05/2020
1	6.750	EXCALIBER	ADJ	X65218	9/10	1,040	4,214	05/31/2014	06/02/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	28	0.18	18.50	528	28.54	54.00	3,116	57.70
1	28	0.18	9.00	664	73.78	36.50	3,114	85.32

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
06/05/2014	7,324	2.8	180.40	7,041	1,385.3	946.23	-1,011.97	0.0	
06/05/2014	7,272	2.8	180.40	6,989	1,387.0	948.77	-1,011.96	0.2	
06/05/2014	7,171	2.6	180.50	6,888	1,390.3	953.53	-1,011.92	0.1	

MUD PROPERTIES

Type	1.4	Mud Wt	10.0	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	105	Gels 10sec	6	Cl ppm	1,400	Solids %	8.0	Salt bbls	
Visc	42	Gels 10min	18	Ca ppm		LGS %	7.0	LCM ppb	
PV	14	pH	8.6	pF	0.1	Oil %		API WL cc	8.0
YP	16	Filter Cake/32	2	Mf	4.0	Water %	90.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ALM STERATE-,BAR-154,CEDER FIBER-,CITRIC ACID-1, DAP-11, DRISPAC-1,DESCO-0, GEL-13, LIGNITE-2, MICA-6, LIME-, PHPA-3,SAW DUST-25,SOLTEX-15, WALNUT-23,MEGA CIDE-2,ECO SEAL-20, PALLET-14,TRAILER-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	65	Slow PSI	531		
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	128	PSI	2,180	GPM	470	SPR	60	Slow PSI	575		
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI			
BHA Makeup	STEERABLE DIRECTIONAL DRILLING							Length	898.7			Hours on BHA	153		
Up Weight	148	Dn Weight	125	RT Weight	141			Torque	14,000			Hours on Motor	36		

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		8,328	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		29,495	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		9,310	9,000
8100..320: Mud & Chemicals		41,303	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	15,500	137,940	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		27,811	40,000	8100..410: Mob/Demob		2,975	15,000
8100..420: Bits & Reamers		43,454	15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,580	5,000	8100..520: Trucking & Hauling		2,550	10,000
8100..530: Equipment Rental	2,386	17,032	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	10,135	7,000	8100..535: Directional Drillin		50,531	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,465	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole	11,514	11,514	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	19,250	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	3,608	34,862		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		86,012	50,000
8210..620: Wellhead/Casing Hea		1,246	12,000	Total Cost	36,408	572,793	674,000

RECEIVED: Jul. 07, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 06/07/2014

WELL NAME THREE RIVERS FED 34-42-720 **AFE#** 140752 **SPUD DATE** 05/31/2014
WELL SITE CONSULTANT JARED MEJORADO **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 7,324' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 99.5 **DRLG DAYS SINCE SPUD** 6
ANTICIPATED TD 7,331' **PRESENT OPS** Cement Production Casing at 7,324' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 230 **CUM. MUD LOSS** **SURF:** 20 **DH:** 665
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHEN
LAST BOP TEST 05/31/2014 **NEXT CASING SIZE** 2 7/8 **NEXT CASING DEPTH** 7,308 **SSE** 1 **SSED** 3

TIME BREAKDOWN

CASING & CEMENT	5.50	COND MUD & CIRCULATE	2.50	NIPPLE DOWN B.O.P.	2.00
RIG UP / TEAR DOWN	2.00				

DETAILS

Start	End	Hrs	
06:00	08:00	02:00	FINISH RUNNING A TOTAL OF 165 JTS 5 1/2 17# J-55 LT&C CSG SHOE SET @ 7308' - 2 MARKERS RAN JTS 31 & 61 W/ 50 CENTRALIZERS.
08:00	10:30	02:30	CIRCULATE WHILE RIGGING UP CEMENT EQUIPMENT
10:30	14:00	03:30	S/M - SPOT HALLIBURTON & RIG UP - TEST LINES 5000PSI - PUMP 10BBLS FRESH WATER - 20BBLS SUPER FLUSH - 10BBLS FRESH WATER - PUMP 230SKS(143BBLS)11# LEAD CEMENT W/ 3.5 YIELD & 20.92 GAL/SX MIX WATER - 495sxs(119bbls)14# TAIL CEMENT W/ 1.35 YIELD & 5.82 GAL/SX MIX WATER - DISPLACE 169BBLS FRESH WATEER LAND PLUG w/ 1650 PSI + 500 OVER - 0BBLS CEMENT TO SURFACE - LOST RETURNS 50BBLS INTO DISPLACEMENT - FLOATS HELD - BLEED 1.5BBLS BACK TO TRUCK - R/D HALLIBURTON
14:00	16:00	02:00	NIPPLE DOWN B.O.P. FOR MOVE
16:00	18:00	02:00	RIG DOWN RIG FOR MOVE - CLEAN TANKS - RIG RELEASED 6/6/2014 @ 18:00HRS
05:55	05:55	00:00	SAFETY MEETING DAYS: CHECK COM,SWA. CEMENTING. SAFETY MEETING NIGHTS:SWA,PPE. RIG MOVE. REGULATORY NOTICES: B.O.P. TEST FOR 35-12-720 REGULATORY VISITS:NONE. INCIDENTS:NONE.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	650.0		1,770.0	-1,800.0	9,401.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT
TOTAL OF 165 JTS 5 1/2 17# J-55 LT&C CSG SHOE SET @ 7308' - 2 MARKERS RAN JTS 31 & 61 W/ 50 CENTRALIZERS - FIRST 4JTS THEN EVERY THIRD JT TO 500'

CEMENT JOB SUMMARY
S/M - SPOT HALLIBURTON & RIG UP - TEST LINES 5000PSI - PUMP 10BBLS FRESH WATER - 20BBLS SUPER FLUSH - 10BBLS FRESH WATER - PUMP 230SKS(143BBLS)11# LEAD CEMENT W/ 3.5 YIELD & 20.92 GAL/SX MIX WATER - 495sxs(119bbls)14# TAIL CEMENT W/ 1.35 YIELD & 5.82 GAL/SX MIX WATER - DISPLACE 169BBLS FRESH WATEER LAND PLUG w/ 1650 PSI + 500 OVER - 0BBLS CEMENT TO SURFACE - LOST RETURNS 50BBLS INTO DISPLACEMENT - FLOATS HELD - BLEED 1.5BBLS BACK TO TRUCK - R/D HALLIBURTON

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	06/06/2014	5 1/2	J-55	17	7,308		
Surface	05/23/2014	8 5/8	J-55	24	1,012		
Conductor	05/19/2014	16	ARJ-55	45	142		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	PDC	JJ2609	12/12/12/12/12		4,216	7,324	-------TD
1	7.875	HUGHES	DP505X	7148355	13/13/13/13/13/13	0.778	1,040	4,214	1-2-BT-A--X-LT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		50/85	472	2,200	3.85	18.50	528	28.54	54.00	3,116	57.70
1		70/85	472	2,000	1.90	9.00	664	73.78	36.50	3,114	85.32

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	EXCALIBER	ADJ	X65034	9/10	4,216	7,324	06/02/2014	06/05/2020
1	6.750	EXCALIBER	ADJ	X65218	9/10	1,040	4,214	05/31/2014	06/02/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	28	0.18	18.50	528	28.54	54.00	3,116	57.70
1	28	0.18	9.00	664	73.78	36.50	3,114	85.32

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
06/05/2014	7,324	2.8	180.40	7,041	1,385.3	946.23	-1,011.97	0.0	
06/05/2014	7,272	2.8	180.40	6,989	1,387.0	948.77	-1,011.96	0.2	
06/05/2014	7,171	2.6	180.50	6,888	1,390.3	953.53	-1,011.92	0.1	

MUD PROPERTIES

Type	1.2	Mud Wt	9.9	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	95	Gels 10sec	5	Cl ppm	1,400	Solids %	8.0	Salt bbls	
Visc	42	Gels 10min	12	Ca ppm		LGS %	7.0	LCM ppb	
PV	13	pH	8.5	pF	0.0	Oil %		API WL cc	8.0
YP	14	Filter Cake/32	2	Mf	3.6	Water %	91.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ALM STERATE-,BAR-,CEDER FIBER-,CITRIC ACID-, DAP-, DRISPAC-,DESCO-0, GEL-10, LIGNITE-, MICA-, LIME-, PHPA-,SAW DUST-100,SOLTEX-, WALNUT-,MEGA CIDE-,ECO SEAL-, PALLET-,TRAILER-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

RECEIVED: Jul. 07, 2014

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	65	Slow PSI	531		
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	128	PSI	2,180	GPM	470	SPR	60	Slow PSI	575		
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI			
BHA Makeup	STEERABLE DIRECTIONAL DRILLING							Length	898.7			Hours on BHA	153		
Up Weight	148	Dn Weight	125	RT Weight	141			Torque	14,000			Hours on Motor	36		

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		8,328	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		29,495	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	1,114	10,424	9,000
8100..320: Mud & Chemicals		41,303	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	15,500	153,440	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		27,811	40,000	8100..410: Mob/Demob		2,975	15,000
8100..420: Bits & Reamers	9,000	52,454	15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,580	5,000	8100..520: Trucking & Hauling		2,550	10,000
8100..530: Equipment Rental	8,654	25,686	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	10,785	7,000	8100..535: Directional Drillin	82,215	132,746	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,465	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		11,514	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	22,000	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	16,717	51,579		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work	38,361	38,361	25,000	8210..600: Production Casing		86,012	50,000
8210..620: Wellhead/Casing Hea		1,246	12,000	Total Cost	174,960	747,754	674,000

RECEIVED: Jul. 07, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Federal 34-42-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047539150000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2356 FSL 0317 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 7/29/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see attachments for Surface Casing, Production Casing and BOP.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 30, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		7/29/2014

RECEIVED: Jul. 29, 2014

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# ProPetro
Submitted By Bryan Coltharp Phone Number 307-713-5522
Well Name/Number Three Rivers Fed 34-42-720
Qtr/Qtr NWSW Section 35 Township T7S Range R20E
Lease Serial Number UTU85592
API Number 43-047-53915

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 5/23/2014 4:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks If you have any questions please call.

RECEIVED: Jul. 29, 2014

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# Capstar 321
Submitted By Jared Mejorado Phone Number 435-828-5550
Well Name/Number Three Rivers Fed 34-42-720
Qtr/Qtr Nwsw Section 35 Township T7S Range R20E
Lease Serial Number UTU85592
API Number 43-047-53915

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

Date/Time 6/5/2014 9:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _ X_ AM ☐ PM ☐

Remarks If you have any questions please call.

RECEIVED: Jul. 29, 2014

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# Capstar 321
Submitted By King Brown Phone Number 435-828-5550
Well Name/Number Three Rivers Fed 34-42-720
Qtr/Qtr Nwsw Section 35 Township T7S Range R20E
Lease Serial Number UTU85592
API Number 43-047-53915

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ 0 AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time ___ ___ AM ☐ PM ☐

BOPE

☒ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time 05/25/2014 1000 X AM ☐ PM ☐

Remarks If you have any questions please call.

RECEIVED: Jul. 29, 2014

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU85592

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
ULTRA RESOURCES, INC.
Contact: JENNA ANDERSON
E-Mail: janderson@ultrapetroleum.com

8. Lease Name and Well No.
THREE RIVERS FED 34-42-720

3. Address 304 INVERNESS WAY SOUTH SUITE 295
ENGLEWOOD, CO 80112

3a. Phone No. (include area code)
Ph: 303-645-9804

9. API Well No.
43-047-53915

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 35 T7S R20E Mer SLB
NWSW 2356FSL 317FWL 40.165619 N Lat, 109.644297 W Lon
At top prod interval reported below Sec 34 T7S R20E Mer SLB
SENE 1939FNL 679FEL 40.168364 N Lat, 109.647908 W Lon
At total depth Sec 34 T7S R20E Mer SLB
SENE 1992FNL 682FEL 40.168217 N Lat, 109.647918 W Lon

10. Field and Pool, or Exploratory
THREE RIVERS

11. Sec., T., R., M., or Block and Survey or Area Sec 35 T7S R20E Mer SLB

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
05/19/2014

15. Date T.D. Reached
06/05/2014

16. Date Completed
☐ D & A ☒ Ready to Prod.
07/09/2014

17. Elevations (DF, KB, RT, GL)*
4797 GL

18. Total Depth: MD 7324 TVD 7041

19. Plug Back T.D.: MD 7308 TVD 7025

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TRIPLE COMBO, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	16.000	45.0	0	142				0	
12.250	8.625	24.0	0	1012		720		0	
7.875	5.500	17.0	0	7308		725		500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5260							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER - LOWER	5578	7267	5578 TO 7267		228	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5578 TO 7267	FRACTURE/STIMULATE 6 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/04/2014	07/14/2014	24	→	156.0	36.0	74.0			GAS PUMPING UNIT

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #255246 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED: Jul. 31, 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GREEN RIVER - UPPER	3197
				MAHOGANY	4682
				GREEN RIVER - LOWER	5560
				WASATCH	7273

32. Additional remarks (include plugging procedure):
Frac material used: 6000 gal HCl Acid, 899549 gal FR-66 Water, 219931 gal DeltaFrac Fluid, 897761 lbs White Sand

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #255246 Verified by the BLM Well Information System.
For ULTRA RESOURCES, INC., sent to the Vernal

Name *(please print)* JENNA ANDERSON Title PERMITTING SPECIALIST

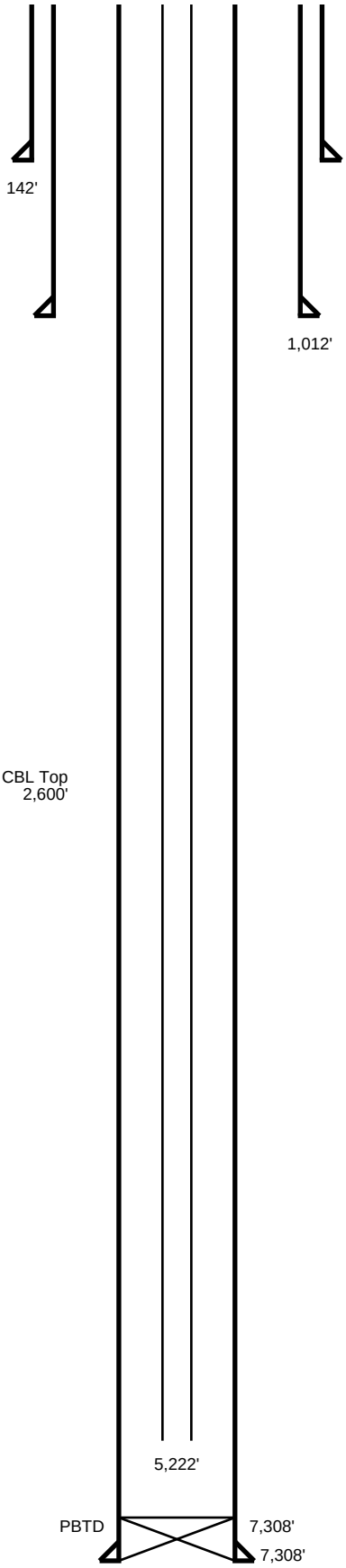
Signature (Electronic Submission) Date 07/31/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Jul. 31, 2014

[ ] Proposed
[X] As Is



THREE RIVERS FED 34-42-720 GL: 4,796.7, KB: 4,808.0
Sec 35, 7S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	142	
Surface	8 5/8	24	J-55	1012	720
Production	5 1/2	17	J-55	7308	725
Tubing	2.875			5214	
Tubing	2.875	6.5	J-55	5162	
Cement Top				500	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	7265-7267	7213-7214	7195-7196	7183-7184	7164-7165	7141-7142	7113-7114
2	6984-6986	6966-6967	6948-6949	6939-6940	6932-6933	6925-6926	6907-6908
3	6808-6810	6791-6792	6781-6782	6769-6770	6750-6751	6738-6739	6714-6715
4	6600-6602	6553-6554	6542-6543	6521-6522	6494-6495	6462-6463	6417-6418
5	6012-6013	6006-6008	6003-6004	5994-5995	5977-5978	5937-5938	5921-5922
6	5714-5715	5707-5708	5690-5691	5681-5682	5668-5669	5648-5649	5627-5628

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	06/30/2014	46.0	1,675	140,471	4,546		N
2	06/30/2014	48.0	2,344	135,479	4,452		N
3	06/30/2014	50.0	2,178	138,054	4,473		N
4	06/30/2014	51.0	2,165	207,126	5,595		N
5	07/01/2014	50.0	2,254	143,011	3,947		N
6	07/01/2014	50.0	2,024	133,620	3,795		N
			Totals:	897,761	26,808		

Actual Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
05/23/2014	05/31/2014	06/05/2014	06/06/2014	07/04/2014	

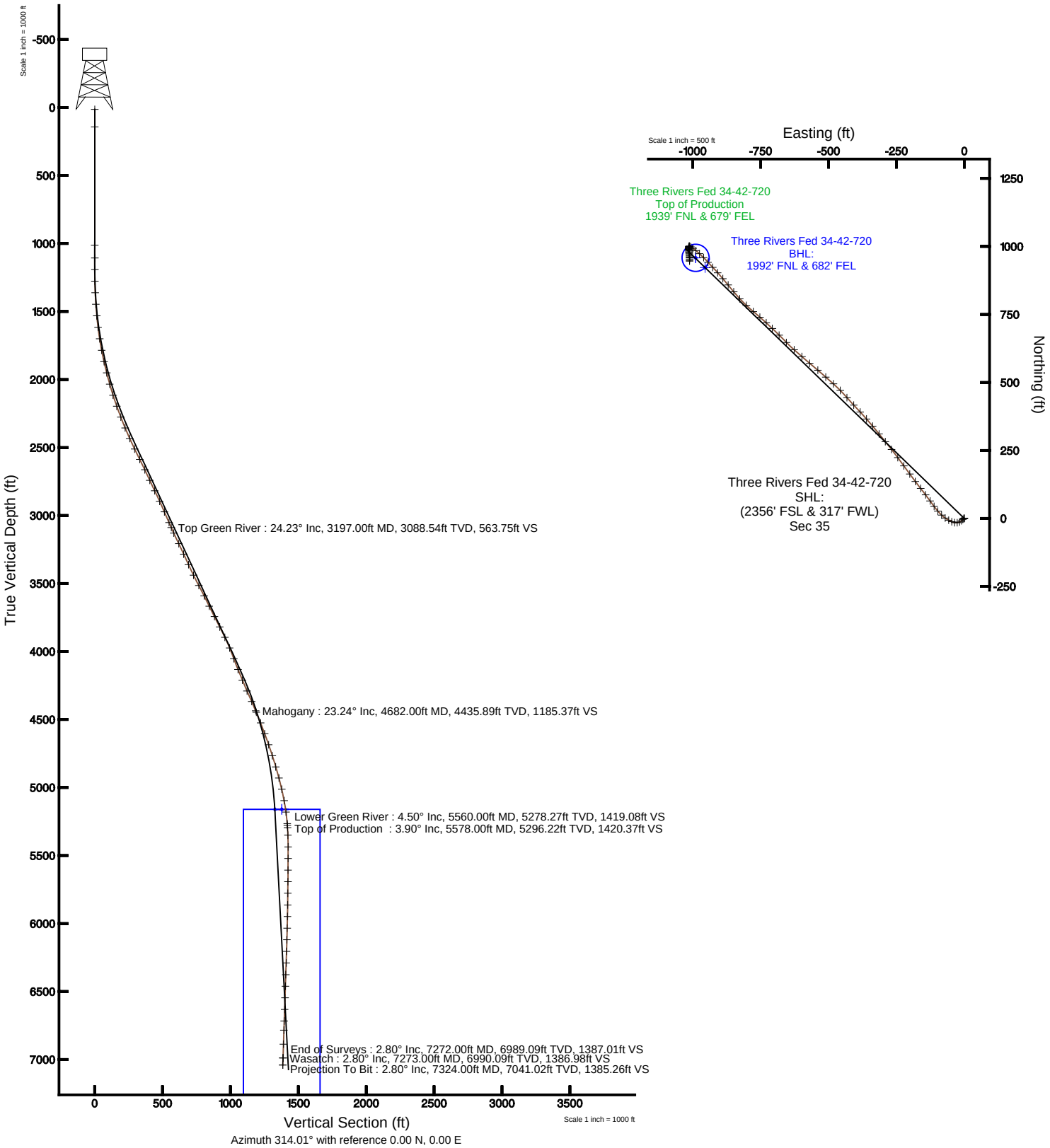
Tbg Date	Depth	OD	ID	Weight	Grade	Thread	Csg Size	1st Jt	# Joints	Coil
07/09/2014	5,214.000	2.875					5.5		163	N
07/09/2014	5,162.000	2.875		6.5	J-55	8rd	5.5		163	N

RECEIVED: Jul. 31, 2014

ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers Fed 34-42-720 (2356' FSL & 317' FWL) Sec 35
Field:	UINTAH COUNTY	Well:	Three Rivers Fed 34-42-720
Facility:	Sec.35-T7S-R20E	Wellbore:	Three Rivers Fed 34-42-720 PWB

Plot reference wellpath is Three Rivers Fed 34-42-720 PWP	
True vertical depths are referenced to Capstar 321 (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
Measured depths are referenced to Capstar 321 (RT)	North Reference: True north
Capstar 321 (RT) to Mean Sea Level: 4809.7 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 34-42-720 (2356' FSL & 317' FWL) Sec 35): 0 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: ewilliams on 7/11/2014



RECEIVED: Jul. 31, 2014

Actual Wellpath Report

Three Rivers Fed 34-42-720 AWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 34-42-720 (2356' FSL & 317' FWL) Sec 35**
Area	**Three Rivers**	Well	**Three Rivers Fed 34-42-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 34-42-720 AWB**
Facility	**Sec.35-T7S-R20E**		

REPORT SETUP INFORMATION			
Projection System	**NAD83 / Lambert Utah SP, Central Zone (4302), US feet**	Software System	**WellArchitect® 3.0.0**
North Reference	**True**	User	**Ewilliams**
Scale	**0.999915**	Report Generated	**7/11/2014** at **2:51:13 PM**
Convergence at slot	**1.19° East**	Database/Source file	**WellArchitectDB/Three_Rivers_Fed_34-42-720_AWB.xml**

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	**East[ft]**	**Easting[US ft]**	**Northing[US ft]**	**Latitude**	**Longitude**
Slot Location	1036.23	-367.21	2158976.65	7234431.38	**40°09'56.230"N**	**109°38'39.470"W**
Facility Reference Pt			2159365.27	7233403.09	**40°09'45.990"N**	**109°38'34.740"W**
Field Reference Pt			2156630.96	7236613.42	**40°10'18.270"N**	**109°39'09.100"W**

WELLPATH DATUM			
Calculation method	**Minimum curvature**	Capstar 321 (RT) to Facility Vertical Datum	**4809.70ft**
Horizontal Reference Pt	**Slot**	Capstar 321 (RT) to Mean Sea Level	**4809.70ft**
Vertical Reference Pt	**Capstar 321 (RT)**	Capstar 321 (RT) to Mud Line at Slot (Three Rivers Fed 34-42-720 (2356' FSL & 317' FWL) Sec 35)	**4809.70ft**
MD Reference Pt	**Capstar 321 (RT)**	Section Origin	**N 0.00, E 0.00 ft**
Field Vertical Reference	**Mean Sea Level**	Section Azimuth	**314.01°**

Actual Wellpath Report

Three Rivers Fed 34-42-720 AWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 34-42-720 (2356' FSL & 317' FWL) Sec 35**
Area	**Three Rivers**	Well	**Three Rivers Fed 34-42-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 34-42-720 AWB**
Facility	**Sec.35-T7S-R20E**		

WELLPATH DATA (83 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	246.800	0.00	0.00	0.00	0.00	40°09'56.230"N	109°38'39.470"W	0.00	
13.00	0.000	246.800	13.00	0.00	0.00	0.00	40°09'56.230"N	109°38'39.470"W	0.00	
142.00	0.000	0.000	142.00	0.00	0.00	0.00	40°09'56.230"N	109°38'39.470"W	0.00	
1012.00	0.000	0.000	1012.00	0.00	0.00	0.00	40°09'56.230"N	109°38'39.470"W	0.00	
1106.00	2.400	246.800	1105.97	0.76	-0.78	-1.81	40°09'56.222"N	109°38'39.493"W	2.55	
1191.00	4.000	216.000	1190.84	1.04	-3.88	-5.19	40°09'56.192"N	109°38'39.537"W	2.70	
1277.00	5.500	231.000	1276.55	1.12	-8.90	-10.15	40°09'56.142"N	109°38'39.601"W	2.25	
1362.00	5.700	244.700	1361.15	3.11	-13.26	-17.14	40°09'56.099"N	109°38'39.691"W	1.59	
1448.00	6.600	261.000	1446.66	7.59	-15.86	-25.88	40°09'56.073"N	109°38'39.803"W	2.27	
1533.00	6.800	281.100	1531.09	14.76	-15.66	-35.64	40°09'56.075"N	109°38'39.929"W	2.75	
1618.00	7.800	293.800	1615.40	24.40	-12.36	-45.86	40°09'56.108"N	109°38'40.061"W	2.23	
1704.00	9.300	297.100	1700.45	36.52	-6.84	-57.39	40°09'56.162"N	109°38'40.209"W	1.83	
1790.00	10.900	305.600	1785.12	51.22	1.06	-70.19	40°09'56.240"N	109°38'40.374"W	2.54	
1875.00	12.600	313.100	1868.34	68.44	12.07	-83.49	40°09'56.349"N	109°38'40.545"W	2.68	
1960.00	14.400	319.100	1950.99	88.24	26.40	-97.18	40°09'56.491"N	109°38'40.722"W	2.68	
2046.00	15.900	323.400	2034.00	110.51	43.94	-111.21	40°09'56.664"N	109°38'40.902"W	2.18	
2131.00	18.100	324.200	2115.28	135.00	64.00	-125.88	40°09'56.862"N	109°38'41.091"W	2.60	
2217.00	19.700	323.300	2196.64	162.46	86.46	-142.36	40°09'57.084"N	109°38'41.304"W	1.89	
2302.00	21.400	321.400	2276.23	191.98	110.07	-160.59	40°09'57.318"N	109°38'41.539"W	2.15	
2388.00	22.800	323.200	2355.91	223.99	135.67	-180.36	40°09'57.571"N	109°38'41.793"W	1.81	
2473.00	24.500	323.900	2433.77	257.61	163.10	-200.62	40°09'57.842"N	109°38'42.054"W	2.03	
2559.00	26.500	323.900	2511.39	294.08	193.02	-222.43	40°09'58.137"N	109°38'42.335"W	2.33	
2644.00	26.600	323.200	2587.42	331.55	223.58	-245.00	40°09'58.439"N	109°38'42.626"W	0.39	
2729.00	25.900	321.700	2663.66	368.73	253.38	-267.91	40°09'58.734"N	109°38'42.921"W	1.13	
2815.00	24.800	321.200	2741.38	405.24	282.18	-290.85	40°09'59.019"N	109°38'43.216"W	1.30	
2900.00	26.000	320.900	2818.16	441.42	310.53	-313.77	40°09'59.299"N	109°38'43.512"W	1.42	
2986.00	25.200	319.800	2895.72	478.35	339.15	-337.48	40°09'59.581"N	109°38'43.817"W	1.08	
3071.00	23.300	318.600	2973.21	513.12	365.58	-360.28	40°09'59.843"N	109°38'44.111"W	2.31	
3157.00	23.900	317.200	3052.02	547.47	391.12	-383.36	40°10'00.095"N	109°38'44.408"W	0.95	
3197.00†	24.229	317.057	3088.54	563.75	403.07	-394.46	40°10'00.213"N	109°38'44.551"W	0.84	Top Green River
3242.00	24.600	316.900	3129.52	582.33	416.67	-407.15	40°10'00.348"N	109°38'44.715"W	0.84	
3328.00	26.400	318.300	3207.14	619.27	444.02	-432.10	40°10'00.618"N	109°38'45.036"W	2.21	
3413.00	24.000	315.900	3284.05	655.40	470.55	-456.71	40°10'00.880"N	109°38'45.353"W	3.07	
3498.00	24.800	311.600	3361.46	690.49	494.80	-482.07	40°10'01.120"N	109°38'45.680"W	2.29	
3584.00	26.900	311.300	3438.85	727.95	519.62	-510.18	40°10'01.365"N	109°38'46.042"W	2.45	
3669.00	27.500	310.400	3514.45	766.74	545.03	-539.57	40°10'01.616"N	109°38'46.420"W	0.86	
3755.00	26.700	309.800	3591.01	805.83	570.26	-569.53	40°10'01.865"N	109°38'46.806"W	0.98	
3840.00	26.200	312.000	3667.11	843.63	595.04	-598.15	40°10'02.110"N	109°38'47.175"W	1.29	
3925.00	27.000	310.600	3743.12	881.64	620.16	-626.74	40°10'02.358"N	109°38'47.543"W	1.20	
4011.00	27.100	315.700	3819.72	920.71	646.88	-655.25	40°10'02.622"N	109°38'47.910"W	2.70	
4096.00	26.000	315.100	3895.75	958.69	673.94	-681.92	40°10'02.890"N	109°38'48.254"W	1.33	
4182.00	22.000	313.200	3974.30	993.66	698.33	-706.98	40°10'03.131"N	109°38'48.577"W	4.74	
4267.00	20.800	312.900	4053.44	1024.67	719.50	-729.64	40°10'03.340"N	109°38'48.869"W	1.42	
4352.00	21.800	309.500	4132.64	1055.50	739.81	-752.88	40°10'03.541"N	109°38'49.168"W	1.87	
4437.00	22.700	311.100	4211.31	1087.61	760.64	-777.42	40°10'03.747"N	109°38'49.484"W	1.28	

Actual Wellpath Report

Three Rivers Fed 34-42-720 AWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 34-42-720 (2356' FSL & 317' FWL) Sec 35**
Area	**Three Rivers**	Well	**Three Rivers Fed 34-42-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 34-42-720 AWB**
Facility	**Sec.35-T7S-R20E**		

WELLPATH DATA (83 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4523.00	24.100	312.800	4290.24	1121.74	783.48	-802.81	40°10'03.972"N	109°38'49.811"W	1.81	
4608.00	23.600	316.500	4367.98	1156.09	807.61	-827.25	40°10'04.211"N	109°38'50.126"W	1.86	
4682.00†	23.243	321.394	4435.89	1185.37	829.77	-846.56	40°10'04.430"N	109°38'50.375"W	2.67	Mahogany
4694.00	23.200	322.200	4446.92	1190.06	833.49	-849.49	40°10'04.466"N	109°38'50.412"W	2.67	
4779.00	21.600	320.200	4525.50	1222.19	858.74	-869.77	40°10'04.716"N	109°38'50.674"W	2.08	
4864.00	20.200	318.700	4604.91	1252.37	881.78	-889.47	40°10'04.944"N	109°38'50.927"W	1.76	
4950.00	18.900	317.400	4685.95	1281.07	903.19	-908.70	40°10'05.155"N	109°38'51.175"W	1.59	
5035.00	18.000	318.000	4766.58	1307.92	923.09	-926.80	40°10'05.352"N	109°38'51.408"W	1.08	
5121.00	16.600	317.600	4848.69	1333.44	942.03	-943.98	40°10'05.539"N	109°38'51.630"W	1.63	
5206.00	15.500	314.400	4930.37	1356.91	958.95	-960.28	40°10'05.706"N	109°38'51.840"W	1.66	
5291.00	13.100	313.200	5012.74	1377.90	973.49	-975.42	40°10'05.850"N	109°38'52.035"W	2.84	
5377.00	10.500	308.100	5096.91	1395.45	985.00	-988.69	40°10'05.964"N	109°38'52.206"W	3.25	
5462.00	7.700	306.100	5180.83	1408.79	993.13	-999.39	40°10'06.044"N	109°38'52.343"W	3.31	
5548.00	4.900	303.500	5266.31	1418.11	998.56	-1007.11	40°10'06.098"N	109°38'52.443"W	3.27	
5560.00†	4.498	302.682	5278.27	1419.08	999.09	-1007.94	40°10'06.103"N	109°38'52.454"W	3.39	Lower Green River
5578.00†	3.898	301.139	5296.22	1420.37	999.79	-1009.05	40°10'06.110"N	109°38'52.468"W	3.39	Top of Production
5633.00	2.100	291.000	5351.14	1423.12	1001.12	-1011.59	40°10'06.123"N	109°38'52.501"W	3.39	
5719.00	0.400	225.200	5437.12	1424.57	1001.47	-1013.28	40°10'06.126"N	109°38'52.522"W	2.29	
5804.00	0.600	209.700	5522.12	1424.47	1000.88	-1013.71	40°10'06.120"N	109°38'52.528"W	0.28	
5890.00	1.100	204.600	5608.11	1424.09	999.73	-1014.28	40°10'06.109"N	109°38'52.535"W	0.59	
5975.00	1.100	195.500	5693.09	1423.42	998.21	-1014.83	40°10'06.094"N	109°38'52.542"W	0.21	
6060.00	1.200	189.300	5778.07	1422.53	996.54	-1015.20	40°10'06.078"N	109°38'52.547"W	0.19	
6146.00	1.400	181.200	5864.05	1421.30	994.60	-1015.36	40°10'06.058"N	109°38'52.549"W	0.32	
6231.00	1.800	175.800	5949.02	1419.60	992.23	-1015.29	40°10'06.035"N	109°38'52.548"W	0.50	
6317.00	1.800	176.000	6034.98	1417.59	989.54	-1015.09	40°10'06.008"N	109°38'52.546"W	0.01	
6402.00	1.900	175.500	6119.93	1415.54	986.80	-1014.89	40°10'05.981"N	109°38'52.543"W	0.12	
6488.00	2.100	174.300	6205.88	1413.27	983.81	-1014.62	40°10'05.952"N	109°38'52.540"W	0.24	
6573.00	2.500	174.000	6290.81	1410.66	980.42	-1014.27	40°10'05.918"N	109°38'52.535"W	0.47	
6659.00	2.500	169.000	6376.73	1407.69	976.71	-1013.72	40°10'05.882"N	109°38'52.528"W	0.25	
6744.00	2.500	174.700	6461.65	1404.77	973.05	-1013.19	40°10'05.845"N	109°38'52.521"W	0.29	
6829.00	2.600	171.700	6546.56	1401.84	969.29	-1012.75	40°10'05.808"N	109°38'52.515"W	0.20	
6915.00	2.700	175.500	6632.47	1398.77	965.34	-1012.30	40°10'05.769"N	109°38'52.510"W	0.24	
7000.00	2.600	174.600	6717.38	1395.81	961.43	-1011.97	40°10'05.731"N	109°38'52.505"W	0.13	
7068.00	2.700	181.100	6785.31	1393.55	958.29	-1011.85	40°10'05.700"N	109°38'52.504"W	0.47	
7171.00	2.600	180.500	6888.20	1390.29	953.53	-1011.92	40°10'05.653"N	109°38'52.505"W	0.10	
7272.00	2.800	180.400	6989.09	1387.01	948.77	-1011.96	40°10'05.606"N	109°38'52.505"W	0.20	End of Surveys
7273.00†	2.800	180.400	6990.09	1386.98	948.72	-1011.96	40°10'05.605"N	109°38'52.505"W	0.00	Wasatch
7324.00	2.800	180.400	7041.02	1385.26	946.23	-1011.97	40°10'05.581"N	109°38'52.506"W	0.00	Projection To Bit

Actual Wellpath Report

Three Rivers Fed 34-42-720 AWP

Page 4 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 34-42-720 (2356' FSL & 317' FWL) Sec 35**
Area	**Three Rivers**	Well	**Three Rivers Fed 34-42-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 34-42-720 AWB**
Facility	**Sec.35-T7S-R20E**		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Target Box 400' X 400' Center @ 1980' FNL & 660' FEL		5160.70	958.32	-989.81	2157967.26	7235368.89	40°10'05.700"N	109°38'52.220"W	polygon
Three Rivers Fed 34-42-720 Driller's Target Radius: 5' 1944' FNL & 625' FEL		5160.70	922.32	-954.81	2158003.00	7235333.62	40°10'05.344"N	109°38'51.769"W	circle
Three Rivers Fed 34-42-720 Target On Plat Radius: 50' 1980' FNL & 660' FEL		5160.70	958.32	-989.81	2157967.26	7235368.89	**40°10'05.700"N**	**109°38'52.220"W**	circle

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers Fed 34-42-720 AWB Ref Wellpath: Three Rivers Fed 34-42-720 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	142.00	Unknown Tool (Standard)	Conductor	Three Rivers Fed 34-42-720 AWB
142.00	1012.00	Unknown Tool (Standard)	Surface	Three Rivers Fed 34-42-720 AWB
1012.00	7272.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers Fed 34-42-720 AWB
7272.00	7324.00	Blind Drilling (std)	Projection to bit	Three Rivers Fed 34-42-720 AWB

Actual Wellpath Report

Three Rivers Fed 34-42-720 AWP

Page 5 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 34-42-720 (2356' FSL & 317' FWL) Sec 35**
Area	**Three Rivers**	Well	**Three Rivers Fed 34-42-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 34-42-720 AWB**
Facility	**Sec.35-T7S-R20E**		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
3197.00	24.229	317.057	3088.54	Top Green River
4682.00	23.243	321.394	4435.89	Mahogany
5560.00	4.498	302.682	5278.27	Lower Green River
5578.00	3.898	301.139	5296.22	Top of Production
7272.00	2.800	180.400	6989.09	End of Surveys
7273.00	2.800	180.400	6990.09	Wasatch
7324.00	2.800	180.400	7041.02	Projection To Bit

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 06/24/2014 TO 07/11/2014

Well Name	THREE RIVERS FED 34-42-720	Fracs Planned	6
Location:	UINTAH County, UTAH(NWSW 35 7S 20E)	AFE#	140752
Total Depth Date:	06/05/2014 TD 7,324	Formation:	(Missing)
Production Casing:	Size 5 1/2 Wt 17 Grade J-55 Set At 7,308	GL:	KB: 4,808

Date:	06/24/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	Duncan				
Work Objective:	Logging				
Contractors:	J-W				
Completion Rig:	J-W			Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion				
Activities					
1600-2000	MIRU JW WLU, run 4.65" gauge ring fr/surface to 7298'. POH w/gauge ring. Run CBL/GR/CCL fr/7284' to surface. TOC @ 2600'. RDMO WLU.				
Costs ($):	Daily: 6,233	Cum:	6,233	AFE:	964,000

Date:	06/25/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	Duncan				
Work Objective:	Prep for frac work				
Contractors:	RNI, R&R				
Completion Rig:	(Missing)			Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion				
Activities					
0800-1430	Move in and set frac and flow back tanks.				
Costs ($):	Daily: 0	Cum:	6,233	AFE:	964,000

Date:	06/26/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	Duncan				
Work Objective:	Testing				
Contractors:	RBS, R&R, BC Trucking, Knight				
Completion Rig:	(Missing)			Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion				
Activities					
1000-1200	MINU Knight 5K BOP. MIRU RBS Test Unit, and test csg, WH, Flow back lines, and BOP to 4,250 psig, good test. RDMO Testers. Install live load manifold.				
Costs ($):	Daily: 2,380	Cum:	8,613	AFE:	964,000

Date:	06/27/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	Duncan				
Work Objective:	Perforating				
Contractors:	J-W				
Completion Rig:	J-W			Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion				
Activities					
0800-0801	Perforate stage 1 (7016'-7267').				
Costs ($):	Daily: 1,500	Cum:	10,113	AFE:	964,000

Date:	06/30/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	Stringham/Duncan				
Work Objective:	Perf, Frac, and Flowback				
Contractors:	HES, J-W, R&R				
Completion Rig:	HAL RED T4, J-W			Supervisor Phone:	435-790-2326/435-828-1472
Upcoming Activity:	Completion				
Activities					
0630-0725	Safety meeting with Vendors.WH, WL perforating, & crane operations, PPE, chemical handling, location conditions, stepping, handling & lifting, slips, trips & falls, pinch points, traffic control, backing, land guides, incident reporting , spill containment , JSA's and Muster area.				
0725-0910	Frac stage 1.				
0910-1040	Perforate stage 2 (6837'-6986'). Set 5.5" FTFP @ 7010'.				
1040-1145	Wait on TR35-12-720.				
1145-1325	Frac stage 2.				
1325-1440	Perforate stage 3 (6637'-6810'). Set 5.5" FTFP @ 6822'.				
1440-1545	Wait on TR35-12-720.				
1545-1615	Change out chemical transport.				
1615-1750	Frac stage 3.				
1750-1850	Perforate stage 4 (6269'-6602'). Set 5.5" FTFP @ 6622'.				
1850-2000	Wait on TR35-12-720.				
2000-2155	Frac Stage 4.				
2155-2255	Perforate Stage 5 (5777'-6013') Set 5.5" FTFP @ 6033'.				
2255-0000	Wait on TR35-12-720.				
0000-0025	Change out Chemical Trailer.				
Costs ($):	Daily: 16,302	Cum:	26,415	AFE:	964,000

RECEIVED: Jul. 31, 2014

Date:	07/01/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	Stringham/Duncan				
Work Objective:	Perf, Frac, and Flowback				
Contractors:	HES,J-W,R&R				
Completion Rig:	HAL RED T4, J-W			Supervisor Phone:	435-790-2326435-828-1472
Upcoming Activity:	Drill out plug				
Activities					
0000-0025	Change out Chemical Trailer.				
0025-0140	Frac Stage 5.				
0140-0240	Perforate Stage 6 (5578'-5715') Set 5.5" FTFP @ 5735'.				
0240-0335	Wait On TR35-12-720.				
0335-0545	Frac Stage 6.				
0545-0546	Shut well in. SICP 1518. Wait on CTU.				
Costs ($):	Daily: 14,590	Cum:	41,005	AFE:	964,000

Date:	07/02/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	Stringham/Duncan				
Work Objective:	Drill out plug				
Contractors:	IPS, ETS, R&R, RNI				
Completion Rig:	IPS CT 2"			Supervisor Phone:	435-790-2326/438-828-1472
Upcoming Activity:	Flow test well				
Activities					
1250-1330	Swing over from the TR_35-12-720. Spot in and RU crane & coil tubing unit. NU. stack, and flow lines. Pick up injector head and NU. lub. Run BHA as follows from the TR_35-12-720: Coil Connector, Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, Dual Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test motor, Pressure test to 3500 psi. Open rams, 800 psi well pressure.				
1330-1425	RIH with mill and motor to plug @ 5735'. (Coil depth 5726'). Drill plug. 500 PSI.				
1425-1455	Pump a 20 bbl gel sweep. RIH to plug @ 6033'. Tag sand at 5908', wash sand to plug. (Coil depth 6022'). Drill plug. 550 PSI.				
1455-1535	Pump a 20 bbl gel sweep. RIH to plug @ 6622'. Tag sand at 6522', wash sand to plug. (Coil depth 6612'). Drill plug. 650 PSI.				
1535-1551	Pump a 20 bbl gel sweep. RIH to plug @ 6822'. Tag sand at 6742', wash sand to plug. (Coil depth 6811'). Drill plug. 600 PSI.				
1551-1619	Pump a 20 bbl gel sweep. RIH to plug @ 7010'. Tag sand at 6960', wash sand to plug. (Coil depth 6997'). Drill plug. 550 PSI.				
1619-1740	RIH to PBTD @ 7308'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Coil PBTD @ 7301'. Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH. Close Bottom ram, SICP 700#.				
1740-1840	SICP @ 700 psi. RD MIRU CTU over to TR34-43-720.				
1840-0000	Open well to tank on 16/64 choke IP @ 750 PSI				
Costs ($):	Daily: 63,020	Cum:	104,025	AFE:	964,000

Date:	07/03/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	Stringham/Duncan				
Work Objective:	Flow test well				
Contractors:	R&R,RNI				
Completion Rig:	(Missing)			Supervisor Phone:	4357902326/4358281472
Upcoming Activity:	Flow test well				
Costs ($):	Daily: 311,854	Cum:	415,879	AFE:	964,000

Date:	07/04/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	Duncan				
Work Objective:	Flow test well				
Contractors:	R&R, RNI				
Completion Rig:	(Missing)			Supervisor Phone:	435-828-1472
Upcoming Activity:	Turned over to Production Dept				
Costs ($):	Daily: 17,498	Cum:	433,377	AFE:	964,000

Date:	07/05/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	Fletcher				
Work Objective:	Turned over to Production Dept				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	3036459812
Upcoming Activity:					
Costs ($):	Daily: 2,565	Cum:	435,942	AFE:	964,000

RECEIVED: Jul. 31, 2014

Date:	07/07/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 4,825	Cum:	440,767	AFE:	964,000

Date:	07/08/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 12,849	Cum:	453,616	AFE:	964,000

Date:	07/09/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	(Missing)				
Work Objective:	MI/RU workover rig				
Contractors:	(Missing)				
Completion Rig:	Temple #3			Supervisor Phone:	(Missing)
Upcoming Activity:	Well shut in				
Activities					
0600-0705	crew travel. safety meeting, rigging up, watch all lines.				
0705-1200	move in rig up, check pressures, 100 psi on csg. R/U floor & tongs, pump lines. Pump 35 bbls down csg.				
1200-1830	Pick up & RIH W/ purge valve, 1-4' tbg sub, slim hole TAC, desander, tbg pump bbl, 163 jnts tbg, pick up 1-4'				
	tbg sub, hanger, 1-6' tbg sub land tbg. R/D floor, N/D bop's pull hanger, set TAC W/ 10,000 lbs stretch, land				
	tbg, N/U wellhead, shut well in shut down for night. crew travel.				
0000-0000	OVERVIEW: Pump 35 bbls down casing, get well up and running.				
Costs ($):	Daily: 13,037	Cum:	466,654	AFE:	964,000

Date:	07/10/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	(Missing)				
Work Objective:	MI/RU workover rig				
Contractors:	(Missing)				
Completion Rig:	Temple #3			Supervisor Phone:	(Missing)
Upcoming Activity:	Well sent to sales				
Activities					
0600-0705	crew travel. safety meeting, good house keeping.				
0705-1500	check pressures 0 psi on tbg 50 psi on csg. pick up & RIH W/ standing valve, plunger, 64-1" 4 per guided rods,				
	22-3/4" 4 per guided rods, 24-7/8" 4 per guided rods, 30-7/8" 6 per guided rods, 39-1" 6 per guided rods, 26-1"				
	4 per guided rods, space out with 1-8' 1-4' 1" ponys, pick up polish rod, fill tbg with 5 bbls, pressure up to 500				
	psi long stroke pump to 1500 psi (test good). Hang horses head hang off rods turn well to sales, rig down				
	move off.				
Costs ($):	Daily: 34,337	Cum:	500,991	AFE:	964,000

Date:	07/11/2014				
Tubing:	OD: 2.875" ID: Joints: 163" Depth Set: 5,222"			PBTD:	7,308
Supervisor:	Fletcher				
Work Objective:	Turned over to Production Dept				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	3036459812
Upcoming Activity:					
Costs ($):	Daily: 405	Cum:	501,396	AFE:	964,000

RECEIVED: Jul. 31, 2014

ULTRA RESOURCES, INC.
PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 34-42-720

Well Name:	THREE RIVERS FED 34-42-720	Fracs Planned:	6
Location:	UINTAH County, UTAH (NWSW 035 7S 20E)		

Stage 1

Initial Completion	Frac Date:	06/30/2014	Avg Rate:	46.0 BPM	Avg Pressure: 1,675 PSI
	Proppant:	140,471 lbs total 140471 lbs Ottawa	Max Rate:	63.0 BPM	Max Pressure: 3,493 PSI
	Initial Annulus Pressure:	94	Final Annulus Pressure:	74	Pump Down Volume:
	PreFrac SICP:		ISIP:	1,155 PSI	Base BBLS to Recover: 4,546 BBLs
	Pseudo Frac Gradient:	0.592 PSI/FT	Pseudo Frac Gradient:	11.380 LB/GAL	
			Net Pressure:	144 psi	Total BBLS to Recover: 4,546 BBLs
	Breakdown Pressure:	2132	Breakdown Rate:	3.3	Perfs Open:
	ScreenOut:	No	Tracer:	(None)	

Zones:	Perf Date	SPF	Perf Interval: From	To
12	06/27/2014	3	7,016	7,017
11	06/27/2014	3	7,036	7,037
10	06/27/2014	3	7,066	7,067
9	06/27/2014	3	7,082	7,083
8	06/27/2014	3	7,100	7,101
7	06/27/2014	3	7,113	7,114
6	06/27/2014	3	7,141	7,142
5	06/27/2014	3	7,164	7,165
4	06/27/2014	3	7,183	7,184
3	06/27/2014	3	7,195	7,196
2	06/27/2014	3	7,213	7,214
1	06/27/2014	3	7,265	7,267

Stage 2

Initial Completion	Frac Date:	06/30/2014	Avg Rate:	48.0 BPM	Avg Pressure: 2,344 PSI
	Proppant:	135,479 lbs total 135479 lbs Ottawa	Max Rate:	62.0 BPM	Max Pressure: 3,799 PSI
	Initial Annulus Pressure:	67	Final Annulus Pressure:	64	Pump Down Volume:
	PreFrac SICP:		ISIP:	1,409 PSI	Base BBLS to Recover: 4,452 BBLs
	Pseudo Frac Gradient:	0.635 PSI/FT	Pseudo Frac Gradient:	12.202 LB/GAL	
			Net Pressure:	224 psi	Total BBLS to Recover: 4,452 BBLs
	Breakdown Pressure:	1552	Breakdown Rate:	1.3	Perfs Open:
	ScreenOut:	No	Tracer:	(None)	

Zones:	Perf Date	SPF	Perf Interval: From	To
11	06/27/2014	3	6,837	6,838
10	06/27/2014	3	6,848	6,849
9	06/27/2014	3	6,857	6,858
8	06/30/2014	3	6,878	6,879
7	06/30/2014	3	6,907	6,908
6	06/30/2014	3	6,925	6,926
5	06/30/2014	3	6,932	6,933
4	06/30/2014	3	6,939	6,940
3	06/30/2014	3	6,948	6,949
2	06/30/2014	3	6,966	6,967
1	06/30/2014	3	6,984	6,986

Stage 3

Initial Completion	Frac Date:	06/30/2014	Avg Rate:	50.0 BPM	Avg Pressure: 2,178 PSI
	Proppant:	138,054 lbs total 138054 lbs Ottawa	Max Rate:	62.0 BPM	Max Pressure: 3,627 PSI
	Initial Annulus Pressure:	61	Final Annulus Pressure:	58	Pump Down Volume:
	PreFrac SICP:		ISIP:	1,714 PSI	Base BBLS to Recover: 4,473 BBLs
	Pseudo Frac Gradient:	0.685 PSI/FT	Pseudo Frac Gradient:	13.163 LB/GAL	
			Net Pressure:	488 psi	Total BBLS to Recover: 4,473 BBLs
	Breakdown Pressure:	1207	Breakdown Rate:	2.0	Perfs Open:
	ScreenOut:	No	Tracer:	(None)	

Zones:	Perf Date	SPF	Perf Interval: From	To
12	06/30/2014	3	6,637	6,638
11	06/30/2014	3	6,647	6,648
10	06/30/2014	3	6,661	6,662
9	06/30/2014	3	6,682	6,683
8	06/30/2014	3	6,701	6,702
7	06/30/2014	3	6,714	6,715
6	06/30/2014	3	6,738	6,739
5	06/30/2014	3	6,750	6,751
4	06/30/2014	3	6,769	6,770
3	06/30/2014	3	6,781	6,782
2	06/30/2014	3	6,791	6,792
1	06/30/2014	3	6,808	6,810

RECEIVED: Jul. 31, 2014

Stage 4	Frac Date:	06/30/2014	Avg Rate:	51.0 BPM	Avg Pressure:	2,165 PSI
Initial Completion	Proppant:	207,126 lbs total 207126 lbs Ottawa	Max Rate:	61.0 BPM	Max Pressure:	3,665 PSI
	Initial Annulus Pressure:	60	Final Annulus Pressure:	62	Pump Down Volume:	
	PreFrac SICP:		ISIP:	1,693 PSI	Base BBLS to Recover:	5,595 BBLs
	Pseudo Frac Gradient:	0.689 PSI/FT	Pseudo Frac Gradient:	13.254 LB/GAL		
			Net Pressure:	522 psi	Total BBLS to Recover:	5,595 BBLs
	Breakdown Pressure:	1725	Breakdown Rate:	3.5	Perfs Open:	
	ScreenOut:	No	Tracer:	(None)		

Zones:	Perf Date	SPF	Perf Interval:	From	To
12	06/30/2014	3		6,269	6,270
11	06/30/2014	3		6,307	6,308
10	06/30/2014	3		6,337	6,338
9	06/30/2014	3		6,358	6,359
8	06/30/2014	3		6,379	6,380
7	06/30/2014	3		6,417	6,418
6	06/30/2014	3		6,462	6,463
5	06/30/2014	3		6,494	6,495
4	06/30/2014	3		6,521	6,522
3	06/30/2014	3		6,542	6,543
2	06/30/2014	3		6,553	6,554
1	06/30/2014	3		6,600	6,602

Stage 5	Frac Date:	07/01/2014	Avg Rate:	50.0 BPM	Avg Pressure:	2,254 PSI
Initial Completion	Proppant:	143,011 lbs total 143011 lbs Ottawa	Max Rate:	63.0 BPM	Max Pressure:	3,628 PSI
	Initial Annulus Pressure:	64	Final Annulus Pressure:	61	Pump Down Volume:	
	PreFrac SICP:		ISIP:	1,875 PSI	Base BBLS to Recover:	3,947 BBLs
	Pseudo Frac Gradient:	0.745 PSI/FT	Pseudo Frac Gradient:	14.319 LB/GAL		
			Net Pressure:	314 psi	Total BBLS to Recover:	3,947 BBLs
	Breakdown Pressure:	1289	Breakdown Rate:	2.7	Perfs Open:	
	ScreenOut:	No	Tracer:	(None)		

Zones:	Perf Date	SPF	Perf Interval:	From	To
12	06/30/2014	3		5,777	5,778
11	06/30/2014	3		5,798	5,799
10	06/30/2014	3		5,827	5,828
9	06/30/2014	3		5,900	5,901
8	06/30/2014	3		5,911	5,912
7	06/30/2014	3		5,921	5,922
6	06/30/2014	3		5,937	5,938
5	06/30/2014	3		5,977	5,978
4	06/30/2014	3		5,994	5,995
3	06/30/2014	3		6,003	6,004
2	06/30/2014	3		6,006	6,008
1	06/30/2014	3		6,012	6,013

Stage 6	Frac Date:	07/01/2014	Avg Rate:	50.0 BPM	Avg Pressure:	2,024 PSI
Initial Completion	Proppant:	133,620 lbs total 133620 lbs Ottawa	Max Rate:	61.0 BPM	Max Pressure:	3,241 PSI
	Initial Annulus Pressure:	61	Final Annulus Pressure:	62	Pump Down Volume:	
	PreFrac SICP:		ISIP:	1,518 PSI	Base BBLS to Recover:	3,795 BBLs
	Pseudo Frac Gradient:	0.699 PSI/FT	Pseudo Frac Gradient:	13.431 LB/GAL		
			Net Pressure:	331 psi	Total BBLS to Recover:	3,795 BBLs
	Breakdown Pressure:	1102	Breakdown Rate:	4.2	Perfs Open:	
	ScreenOut:	No	Tracer:	(None)		

Zones:	Perf Date	SPF	Perf Interval:	From	To
12	07/01/2014	3		5,578	5,579
11	07/01/2014	3		5,587	5,588
10	07/01/2014	3		5,593	5,594
9	07/01/2014	3		5,602	5,603
8	07/01/2014	3		5,619	5,620
7	07/01/2014	3		5,627	5,628
6	07/01/2014	3		5,648	5,649
5	07/01/2014	3		5,668	5,669
4	07/01/2014	3		5,681	5,682
3	07/01/2014	3		5,690	5,691
2	07/01/2014	3		5,707	5,708
1	07/01/2014	3		5,714	5,715

RECEIVED: Jul. 31, 2014

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	6/30/2014
Job End Date:	7/1/2014
State:	Utah
County:	Uintah
API Number:	43-047-53915-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers 34-42-720
Longitude:	-109.64425000
Latitude:	40.16565000
Datum:	NAD27
Federal/Tribal Well:	YES
True Vertical Depth:	7,500
Total Base Water Volume (gal):	1,119,479
Total Base Non Water Volume:	0

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	90.48583	Density = 8.340
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	8.67989	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.15613	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.04898	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02449	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00408	
			Naphthalene	91-20-3	5.00000	0.00408	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00082	
WG-35 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.04340	
BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.02431	

RECEIVED: Jul. 31, 2014

			Ethylene glycol	107-21-1	30.00000	0.01215	
Cla-Web™	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.02967	Denise Tuck, Halliburton 3000 N. Sam Houston Pkwy E., Houston, TX 77032 281-871-6226
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Phosphate of a Diamine, Sodium Salt	Proprietary	30.00000	0.01200	
			Methyl Alcohol	67-56-1	30.00000	0.01200	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00901	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00521	
			Acetic acid	64-19-7	60.00000	0.00313	
MC B-8614	Multi-Chem	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00565	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00094	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	Mixture	100.00000	0.00229	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00069	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00171	
HAI-404M™	Halliburton	Corrosion Inhibitor					
			Methanol	67-56-1	30.00000	0.00029	
			Isopropanol	67-63-0	30.00000	0.00029	
			Aldehyde	Confidential	30.00000	0.00029	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00010	
			Quaternary ammonium salt	Confidential	10.00000	0.00010	
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Ingredient(s)					
			Water	7732-18-5		0.63206	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02449	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.00901	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00816	
		Other Ingredient(s)					
			Sodium chloride	7647-14-5		0.00397	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00247	

RECEIVED: Jul. 31, 2014

		Other Ingredient(s)					
			Modified bentonite	Confidential		0.00217	
		Other Ingredient(s)					
			Alcohols, C12-16, ethoxylated	68551-12-2		0.00160	
		Other Ingredient(s)					
			Fatty acid tall oil amide	Confidential		0.00150	
		Other Ingredient(s)					
			Ammonium chloride	12125-02-9		0.00150	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00069	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00049	
		Other Ingredient(s)					
			Ethoxylated nonylphenol	Confidential		0.00043	
		Other Ingredient(s)					
			Silica, amorphous - fumed	7631-86-9		0.00043	
		Other Ingredient(s)					
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8		0.00030	
		Other Ingredient(s)					
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00030	
		Other Ingredient(s)					
			Naphthenic acid ethoxylate	68410-62-8		0.00029	
		Other Ingredient(s)					
			Enzyme	Confidential		0.00011	
		Other Ingredient(s)					
			Polyethoxylated fatty amine salt	61791-26-2		0.00010	
		Other Ingredient(s)					
			Fatty acids, tall oil	Confidential		0.00010	
		Other Ingredient(s)					
			Amine salts	Confidential		0.00005	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00005	
		Other Ingredient(s)					
			Amine salts	Confidential		0.00005	
		Other Ingredient(s)					
			Ethoxylated amine	Confidential		0.00005	
		Other Ingredient(s)					
			Crystalline silica, quartz	14808-60-7		0.00004	
		Other Ingredient(s)					
			Methanol	67-56-1		0.00003	
		Other Ingredient(s)					
			C.I. Pigment Red 5	6410-41-9		0.00002	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00002	

RECEIVED: Jul. 31, 2014

		Other Ingredient(s)					
			Ammonium phosphate	7722-76-1		0.00001	
		Other Ingredient(s)					
			Sodium iodide	7681-82-5		0.00001	
		Other Ingredient(s)					
			Phosphoric Acid	7664-38-2		0.00000	
		Other Ingredient(s)					
			Sodium sulfate	7757-82-6		0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED: Jul. 31, 2014

Well Name: Three Rivers 34-42-720 | 1 | Green River

Date, Time & SO: 06/30/14 | 7:28 AM | 901465241

Top & Bottom Perfs: 7016 TO 7196.0

Mid-Perf: 7142 **BHST:** 171 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives WG-35 9000-30-0 (Gel) (ppt)	Liquid Additives BC 140 590-29-4 (Xlinker) (gpt)		Liquid Additives BA-20 631-61-8 (Buffer) (gpt)	Liquid Additives LoSurf-300D	Liquid Additives CLA-Web (Clay Cont.) (gpt)	Liquid Additives MC MX 2-2822 (Conduct. Enh.) (gpt)	Liquid Additives Optiflo HTE 7727-54-0 (Breaker) (ppt)	Liquid Additives SP 7775-27-1 (Breaker) (ppt)	Liquid Additives FR-66 (Fric Red) (gpt)	Liquid Additives MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	26	0:02:33	FR Water	1074	0	4.0	10.3	576	2132	21	0.00	0.00				0	1.00	0.50				0.50	0.20
2	PPG	34	0:03:26	15 % HCL Acid	1440	0	10.2	16.7	1231	1972	648	0.00	0.00				0							
3	PPG	1285	0:21:25	FR Water	53981	0	51.1	60.3	1874	3233	479	0.00	0.00				0	1.00	0.50	0.46			0.50	0.20
4	0.35 PPG White Sand	1859	0:30:59	FR Water	76776	22,342	59.5	60.4	1909	2099	1580	0.29	0.31				0	1.00	0.50	0.46			0.50	0.20
5	0.35 PPG White Sand	122	0:02:02	FR Water	5028	1,986	60.4	60.4	1956	1976	1935	0.40	0.30				0	1.00	0.50	2.00			0.50	0.20
6	0.35 PPG White Sand	122	0:02:02	FR Water	5034	1,490	60.3	60.4	1986	2004	1955	0.30	0.31		0.10		0	1.00	0.50	0.25			0.50	0.20
7	PPG	96	0:01:36	18# Delta 140	4025	0	59.4	60.1	2017	2100	1853			18.00	1.80		0	1.00	0.50	0.25	1.00	0.50		0.20
8	2 PPG White Sand	458	0:07:38	18# Delta 140	17519	33,269	57.3	60.1	1899	2175	1373	1.90	2.05	18.00	1.80		0	1.00	0.50	0.25	1.00	0.50		0.20
9	4 PPG White Sand	271	0:04:31	18# Delta 140	9518	35,769	59.9	59.9	1910	1997	1825	3.76	3.93	18.00	1.80		0	1.00	0.50	0.25	1.00	0.50		0.20
10	6 PPG White Sand	295	0:04:55	18# Delta 140	9577	49,255	59.6	62.7	1776	1854	1532	5.14	5.99	18.00	1.80		0	1.00	0.50		1.00	0.50		0.20
						0															0.80	0.50		0.20
						0																		
						0																		
						0																		
						0																		
11	Flush	165	0:02:45	FR Water	6943	0	20.6	60.4	1289	3493	3	0.00	0.00					1.00	0.50				0.50	0.20
						0																		
	Growler @ Flush	57			2400	0								50.00				0.00					0.00	
														Calculated Amt	851.50	73.65	0.00	0.00	189.48	94.74	79.08	38.72	20.32	74.42	37.90
														Actual Amt	908.00	74.20			190.40	95.20	78.70	39.10	19.50	81.90	38.10
														Percent Variance	6.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	10.1%	0.0%
														Strap Amt	908.00	75.00			190.00	96.00	80.00	40.00	20.00	75.00	39.00
														Percent Variance	6.6%	1.8%	0.0%	0.0%	0.0%	1.3%	0.0%	3.3%	0.0%	0.0%	2.9%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	4733
Pump Time (Min)	1:23:53
Clean Fluid (gal)	190915
Proppant (lb)	160965

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 139,700 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	139,700	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
3.2%	9.0%	0.6%	1.2%

Avg Rate	45.7	BPM	
Avg Corrected Rate	49.8	BPM	
Max Rate	62.7	BPM	
Average Prop Con	1.5		
Average Pressure	1674.8	PSI	
Maximum Pressure	3493.0	PSI	

Inital Annulus Pressure	94.0	PSI	
Final Annulus Pressure	74.0	PSI	
Average Annulus Pressure	80.2	PSI	
Change in Annulus Pressure	-20.0	PSI	

BREAKDOWN INFORMATION:

Base Fluid:	8.31	PPG		
Wellhead Pressure:	66	PSI		
Broke Back:	2132	PSI	@	3.3 BPM
Pressure (Prop at Perfs)	2057	PSI	@	60.1 BPM
Initial ISIP:		PSI		
ISDP:	1155	PSI	@	0.594 PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
327	324	79.9

COMMENTS:

HES Engineer: *Chelsey Hughes*
Co. Rep: Joe Duncan
Crew: RED A

3bbl overflush per Co Rep
Pressure transducer not reading correctly. Came offline in stage 3 to fix it.Came back on line.
HHP began to cavitate in stage 4 resulting in a loss of 2.5bpm. Returned to job rate after a few minutes.
Initial crosslink sample looked good. As we pumped sand, crosslink weakened. Engineer changed BC140 set point, but it did not help the sample firm up. Changed sample ports and samples looked good again.

Well Name: Three Rivers 34-42-720 | 2 | Green River

Date, Time & SO: 06/30/14 | 11:58 AM | 901465241

Top & Bottom Perfs: 6837 TO 6967.0

Mid-Perf: 6912 **BHST:** 151 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives WG-35 9000-30-0 (Gel) (ppt)	Liquid Additives BC 140 590-29-4 (Xlinker) (gpt)		Liquid Additives BA-20 631-61-8 (Buffer) (gpt)	LoSurf-300D	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	4	0:00:21	FR Water	150	0	2.7	9.3	1469	2186	677	0.00	0.00				0	1.00	0.50				0.50	0.20
2	PPG	24	0:02:23	15 % HCL Acid	1000	0	10.1	13.8	1981	2186	1803						0							
3	PPG	1248	0:20:48	FR Water	52423	0	58.2	60.2	2324	3627	1914						0	1.00	0.50	0.47			0.50	0.20
4	0.35 PPG White Sand	1796	0:29:56	FR Water	74153	26,769	59.6	60.3	2688	3799	2023	0.36	0.39				0	1.00	0.50	0.47			0.50	0.20
5	0.35 PPG White Sand	122	0:02:02	FR Water	5035	1,808	60.1	61.3	2864	2813	2588	0.36	0.37				0	1.00	0.50	2.00			0.50	0.20
6	0.35 PPG White Sand	123	0:02:03	FR Water	5064	1,884	59.9	60.0	2934	3028	2810	0.37	0.39	18.00	1.00		0	1.00	0.50	0.25			0.50	0.20
7	PPG	225	0:03:45	18# Delta 140	9430	0	59.9	60.0	2725	2973	2645			18.00	1.80		0	1.00	0.50	0.25	1.00	0.50		0.20
8	2 PPG White Sand	424	0:07:04	18# Delta 140	16229	30,673	60.0	60.6	2376	2717	2263	1.89	2.04	18.00	1.80		0	1.00	0.50	0.25	1.00	0.50		0.20
9	4 PPG White Sand	262	0:04:22	18# Delta 140	9202	35,317	60.0	60.1	2164	2283	2067	3.84	4.02	18.00	1.80		0	1.00	0.50	0.20	1.00	0.50		0.20
10	6 PPG White Sand	250	0:04:10	18# Delta 140	8123	39,397	60.1	61.6	2011	2081	1891	4.85	6.03	18.00	1.80		0	0.70	0.30		0.80	0.30		0.20
						0																		
						0																		
						0																		
						0																		
						0																		
11	Flush	147	0:02:27	FR Water	6164	0	41.5	60.4	2451	3754	1367	0.00	0.00					1.00	0.50				0.50	0.20
						0																		
	Growler @ Flush	57			2400	0								50.00				0.00					0.00	
														Calculated Amt	864.86	82.44	0.00	0.00	183.54	91.36	79.59	41.36	19.87	71.49	37.19
														Actual Amt	896.00	81.90			183.10	91.60	79.00	40.80	20.40	94.10	37.40
														Percent Variance	3.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	31.6%	0.0%
														Strap Amt	896.00	80.00			185.00	90.00	80.00	40.00	20.00	72.00	38.00
														Percent Variance	3.6%	-3.0%	0.0%	0.0%	0.8%	-1.5%	0.0%	-3.3%	0.0%	0.0%	0.0%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	4624
Pump Time (Min)	1:19:21
Clean Fluid (gal)	186973
Proppant (lb)	147492

Avg Rate	48.4	BPM
Avg Corrected Rate	52.9	BPM
Max Rate	61.6	BPM
Average Prop Con	1.9	
Average Pressure	2344.3	PSI
Maximum Pressure	3799.0	PSI

BREAKDOWN INFORMATION:

Base Fluid:	8.30	PPG
Wellhead Pressure:	678	PSI
Broke Back:	1552	PSI
Pressure (Prop at Perfs)	2177	PSI
Initial ISIP:		PSI
ISDP:	1409	PSI

@	1.3	BPM
@	60.1	BPM
@	0.635	PSI/FT

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 135,424 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	135,424	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
0.3%	0.2%	0.0%	-2.8%

Inital Annulus Pressure	67.0	PSI	
Final Annulus Pressure	64.0	PSI	
Average Annulus Pressure	65.2	PSI	
Change in Annulus Pressure	-3.0	PSI	

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
330	326	81.1

COMMENTS:

HES Engineer: ***Chelsey Hughes***
Co. Rep: Joe Duncan
Crew: RED A
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep
Pressure began to rise in stage 4. FR-66 hose became clogged. Fixed issue and continued to pump. Pressure dropped.

Well Name: Three Rivers 34-42-720 | 3 | Green River

Date, Time & SO: 06/30/14 | 4:21 PM | 901465241

Top & Bottom Perfs: 6637 TO 6782.0

Mid-Perf: 6724 **BHST:** 149 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives WG-35 9000-30-0 (Gel) (ppt)	Liquid Additives BC 140 590-29-4 (Xlinker) (gpt)		Liquid Additives BA-20 631-61-8 (Buffer) (gpt)	LoSurf-300D	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	21	0:02:06	FR Water	881	0	3.5	9.9	1309	2007	875	0.00	0.00				0	1.00	0.50				0.30	0.20
2	PPG	24	0:02:23	15 % HCL Acid	1000	0	10.9	18.6	1309	2004	1470						0							
3	PPG	1267	0:21:07	FR Water	53221	0	59.1	60.2	2307	3125	1656						0	1.00	0.50	0.47			0.30	0.20
4	0.35 PPG White Sand	1827	0:30:27	FR Water	75448	25,351	60.1	60.5	2304	2527	2185	0.34	0.37				0	1.00	0.50	0.47			0.30	0.20
5	0.35 PPG White Sand	122	0:02:02	FR Water	5049	1,702	60.1	60.3	2534	2550	2515	0.34	0.35				0	1.00	0.50	2.00			0.30	0.20
6	0.35 PPG White Sand	121	0:02:01	FR Water	5004	1,681	60.1	61.9	2556	2571	2544	0.34	0.35	1.00	0.05		0	1.00	0.50	0.25			0.30	0.20
7	PPG	169	0:02:49	18# Delta 140	7104	0	60.0	60.1	2596	2707	2558			18.00	1.80		0	1.00	0.50	0.25	1.00	0.50		0.20
8	2 PPG White Sand	431	0:07:11	18# Delta 140	16471	31,954	60.1	60.3	2396	2737	2281	1.94	2.09	18.00	1.80		0	1.00	0.50	0.25	1.00	0.50		0.20
9	4 PPG White Sand	266	0:04:26	18# Delta 140	9346	36,954	60.2	60.4	2134	2295	2017	3.95	4.16	18.00	1.80		0	1.00	0.50	0.25	1.00	0.50		0.20
10	6 PPG White Sand	244	0:04:04	18# Delta 140	7916	41,037	60.2	60.3	1949	2020	1668	5.18	6.20	18.00	1.80		0	1.00	0.50		1.00	0.50		0.20
						0																		
						0																		
						0																		
						0																		
						0																		
11	Flush	153	0:02:33	FR Water	6442	0	60.6	60.8	2566	3627	1906	0.00	0.00											
																		1.00	0.50				0.30	0.20
	Growler @ Flush	57			2400	0								50.00				0.00					0.00	
														Calculated Amt	740.07	73.76	0.00	0.00	186.88	93.44	79.58	40.84	20.42	43.81	37.38
														Actual Amt	790.00	73.20			186.90	93.40	78.90	40.70	20.30	43.60	37.50
														Percent Variance	6.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
														Strap Amt	798.00	65.00		0.00	184.00	91.00	85.00	40.00	20.00	40.50	48.50
														Percent Variance	7.8%	-11.9%	0.0%	0.0%	-1.5%	-2.6%	6.8%	0.0%	0.0%	-7.6%	29.8%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	4646
Pump Time (Min)	1:21.10
Clean Fluid (gal)	187682
Proppant (lb)	147747

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 137,540 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	137,540	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
0.8%	0.5%	0.4%	1.8%

Avg Rate	50.5 BPM
Avg Corrected Rate	55.2 BPM
Max Rate	61.9 BPM
Average Prop Con	2.0
Average Pressure	2178.2 PSI
Maximum Pressure	3627.0 PSI

Inital Annulus Pressure	61.0 PSI
Final Annulus Pressure	58.5 PSI
Average Annulus Pressure	59.6 PSI
Change in Annulus Pressure	-2.5 PSI

BREAKDOWN INFORMATION:

Base Fluid:	8.26	PPG	
Wellhead Pressure:	884	PSI	
Broke Back:	1207	PSI	@ 2.0 BPM
Pressure (Prop at Perfs)	2191	PSI	@ 60.2 BPM
Initial ISIP:		PSI	
ISDP:	1714	PSI	@ 0.684 PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
329	332	81.3

COMMENTS:

HES Engineer: *Chelsey Hughes*
Co. Rep: Joe Duncan
Crew: RED A
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep

Well Name: Three Rivers 34-42-720 | 4 | Green River

Date, Time & SO: 06/30/14 | 8:11 PM | 901465241

Top & Bottom Perfs: 6269 TO 6543.0

Mid-Perf: 6436 **BHST:** 145 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives WG-35 9000-30-0 (Gel) (ppt)	Liquid Additives BC 140 590-29-4 (Xlinker) (gpt)		BA-20 631-61-8 (Buffer) (gpt)	LoSurf-300D	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	7	0:00:44	FR Water	309	0	6.2	9.9	1629	1725	989	0.00	0.00				0	1.00	0.50				0.30	0.20
2	PPG	24	0:02:23	15 % HCL Acid	1000	0	10.4	10.6	1475	1603	1369						0							
3	PPG	1540	0:25:40	FR Water	64697	0	58.5	60.6	2223	3454	1364						0	1.00	0.50	0.35			0.30	0.20
4	0.5 PPG White Sand	2585	0:43:05	FR Water	105987	51,934	60.5	60.6	2209	2368	2057	0.49	0.53				0	1.00	0.50	0.35			0.30	0.20
5	0.5 PPG White Sand	123	0:02:03	FR Water	5033	2,411	60.4	60.5	2387	2418	2363	0.48	0.50				0	1.00	0.50	2.00			0.30	0.20
6	0.5 PPG White Sand	122	0:02:02	FR Water	5021	2,511	60.3	60.4	2425	2435	2418	0.50	0.52	8.00	0.50		0	1.00	0.50	0.25			0.30	0.20
7	PPG	14	0:00:14	16# Delta 140	584	287	60.2	60.2	2416	2422	2410	0.49	0.53	16.00	1.60		0	1.00	0.50	0.25	1.00	1.00		0.20
8	2 PPG White Sand	597	0:09:57	16# Delta 140	22830	48,331	60.1	60.2	2260	2419	2195	2.12	2.02	16.00	1.60		0	1.00	0.50	0.25	1.00	1.00		0.20
9	4 PPG White Sand	369	0:06:09	16# Delta 140	12950	51,256	60.1	60.2	2074	2217	1993	3.96	4.10	16.00	1.60		0	1.00	0.50	0.25	1.00	1.00		0.20
10	6 PPG White Sand	323	0:05:23	16# Delta 140	10483	54,333	60.0	60.5	1934	2067	1552	5.18	6.16	15.00	1.50		0	1.00	0.50		1.00	1.00		0.20
						0																		
						0																		
						0																		
						0																		
						0																		
11	Flush	145	0:02:25	FR Water	6103	0	59.4	60.6	2785	3665	1950	0.00	0.00					1.00	0.50				0.30	0.20
						0																		
	Growler @ Flush	57			2400	0								50.00				0.00					0.00	
														Calculated Amt	779.23	76.42	0.00	0.00	234.00	117.00	80.41	46.85	46.85	56.15	46.80
														Actual Amt	754.00	76.80			233.30	116.60	79.50	47.40	47.50	56.00	46.70
														Percent Variance	-3.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
														Strap Amt	754.00	77.00			0.00	226.50	168.00	81.00	48.00	48.00	44.50	44.50
														Percent Variance	-3.2%	0.0%	0.0%	0.0%	-3.2%	43.6%	0.0%	2.5%	2.5%	-20.7%	-4.9%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	5850
Pump Time (Min)	1:40:06
Clean Fluid (gal)	234997
Proppant (lb)	218379

Avg Rate	50.5	BPM
Avg Corrected Rate	55.0	BPM
Max Rate	60.6	BPM
Average Prop Con	1.9	
Average Pressure	2165.2	PSI
Maximum Pressure	3665.0	PSI

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 207,000 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	207,000	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
2.0%	-0.3%	0.1%	-0.2%

Inital Annulus Pressure	60.2	PSI
Final Annulus Pressure	62.1	PSI
Average Annulus Pressure	62.0	PSI
Change in Annulus Pressure	1.8	PSI

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
333	336	86.3

BREAKDOWN INFORMATION:

Base Fluid:	8.26	PPG		
Wellhead Pressure:	989	PSI		
Broke Back:	1725	PSI	@ 3.5	BPM
Pressure (Prop at Perfs)	2077	PSI	@ 60.5	BPM
Initial ISIP:		PSI		
ISDP:	1693	PSI	@ 0.693	PSI/FT

COMMENTS:

HES Engineer: *Ugoma Achebe*
Co. Rep: Bret Stringham
Crew: RED C
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep

Well Name: Three Rivers 34-42-720 | 5 | Green River

Date, Time & SO: 07/01/14 | 12:25 AM | 901465241

Top & Bottom Perfs: 5777 TO 6004.0

Mid-Perf: 5895 **BHST:** 138 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives: WG-35 9000-30-0 (Gel) (ppt)	Liquid Additives: BC 140 590-29-4 (Xlinker) (gpt)		Liquid Additives: BA-20 631-61-8 (Buffer) (gpt)	Liquid Additives: LoSurf-300D	Liquid Additives: CLA-Web (Clay Cont.) (gpt)	Liquid Additives: MC MX 2-2822 (Conduct. Enh.) (gpt)	Liquid Additives: Optiflo HTE 7727-54-0 (Breaker) (ppt)	Liquid Additives: SP 7775-27-1 (Breaker) (ppt)	Liquid Additives: FR-66 (Fric Red) (gpt)	Liquid Additives: MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	16	0:01:38	FR Water	685	0	5.9	10.1	1386	1794	290	0.00	0.00				0	1.00	0.50				0.30	0.20
2	PPG	24	0:02:23	15 % HCL Acid	1000	0	10.7	11.0	1401	1468	1383						0							
3	PPG	1073	0:17:53	FR Water	45079	0	56.6	62.7	2501	2916	1387						0	1.00	0.50	0.52			0.30	0.20
4	0.5 PPG White Sand	1705	0:28:25	FR Water	69914	33,349	60.3	60.4	2467	2570	2416	0.48	0.56				0	1.00	0.50	0.52			0.30	0.20
5	0.5 PPG White Sand	123	0:02:03	FR Water	5032	2,415	60.4	60.4	2523	2551	2495	0.48	0.49				0	1.00	0.50	2.00			0.30	0.20
6	0.5 PPG White Sand	123	0:02:03	FR Water	5030	2,424	60.3	60.5	2554	2526	2498	0.48	0.51	5.00	0.50		0	1.00	0.50	0.25			0.30	0.20
7	PPG	20	0:00:20	16# Delta 140	835	308	60.2	60.2	2533	2519	2506	0.37	0.52	16.00	1.60		0	1.00	0.50	0.25	1.00	1.00		0.20
8	2 PPG White Sand	411	0:06:51	16# Delta 140	15723	31,902	60.1	60.2	2357	2536	2260	2.03	2.18	16.00	1.60		0	1.00	0.50	0.25	1.00	1.00		0.20
9	4 PPG White Sand	254	0:04:14	16# Delta 140	8931	35,117	60.2	60.6	2176	2318	2044	3.93	4.09	16.00	1.60		0	1.00	0.50	0.25	1.00	1.00		0.20
10	6 PPG White Sand	244	0:04:04	16# Delta 140	7926	39,242	59.9	60.6	2046	2331	1581	4.95	6.08	14.00	1.40		0	1.00	0.50		1.00	1.00		0.20
						0																		
						0																		
						0																		
						0																		
						0																		
11	Flush	134	0:02:14	FR Water	5621	0	60.3	60.4	2854	3628	2184	0.00	0.00											
																		1.00	0.50				0.30	0.20
						0																		
	Growler @ Flush	57			2400	0								50.00										
																		0.00					0.00	
													Calculated Amt	543.93	54.39	0.00	0.00	164.78	82.39	77.69	33.41	33.41	39.41	32.96
													Actual Amt	545.00	54.10			163.60	81.70	77.40	33.90	34.00	39.20	32.70
													Percent Variance	0.2%	0.0%	0.0%	0.0%	-0.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
													Strap Amt	541.00	48.50		0.00	158.00	85.00	85.00	35.00	35.00	40.50	36.00
													Percent Variance	-0.5%	-10.8%	0.0%	0.0%	-4.1%	3.2%	9.4%	4.7%	4.7%	2.8%	9.2%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	4128
Pump Time (Min)	1:12:08
Clean Fluid (gal)	165776
Proppant (lb)	154714

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 142,600 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	142,600	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
1.5%	0.5%	0.3%	0.3%

COMMENTS:

HES Engineer: *Ugoma Achebe*
Co. Rep: Bret Stringham
Crew: RED C
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep

Avg Rate	50.4 BPM
Avg Corrected Rate	54.9 BPM
Max Rate	62.7 BPM
Average Prop Con	1.8
Average Pressure	2254.4 PSI
Maximum Pressure	3628.0 PSI

Inital Annulus Pressure	63.8 PSI
Final Annulus Pressure	60.7 PSI
Average Annulus Pressure	62.4 PSI
Change in Annulus Pressure	-3.1 PSI

BREAKDOWN INFORMATION:

Base Fluid:	8.28	PPG	
Wellhead Pressure:	290	PSI	
Broke Back:	1289	PSI	@ 2.7 BPM
Pressure (Prop at Perfs)	2424	PSI	@ 60.4 BPM
Initial ISIP:		PSI	
ISDP:	1875	PSI	@ 0.749 PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
335	339	83.8

Well Name: Three Rivers 34-42-720 | 6 | Green River

Date, Time & SO: 07/01/14 | 3:53 AM | 901465241

Top & Bottom Perfs: 5578 TO 5691.0

Mid-Perf: 5647 **BHST:** 135 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives WG-35 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (gpt)		Liquid Additives BA-20 631-61-8 (Buffer) (gpt)	LoSurf-300D	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	9	0:00:55	FR Water	382	0	4.2	10.3	1118	1258	1050	0.00	0.00				0	1.00	0.50				0.30	0.20
2	PPG	24	0:02:23	15 % HCL Acid	1000	0	10.4	11.0	1300	1312	1258						0							
3	PPG	1006	0:16:46	FR Water	42268	0	51.1	61.0	2015	2695	960						0	1.00	0.50	0.56			0.30	0.20
4	0.5 PPG White Sand	1578	0:26:18	FR Water	64710	33,520	60.3	60.5	2068	2317	1970	0.52	0.57				0	1.00	0.50	0.56			0.30	0.20
5	0.5 PPG White Sand	123	0:02:03	FR Water	5050	2,692	60.3	60.3	2311	2318	2303	0.53	0.54				0	1.00	0.50	2.00			0.30	0.20
6	0.5 PPG White Sand	122	0:02:02	FR Water	5002	2,606	60.2	60.4	2339	2359	2310	0.52	0.54	5.00	0.20		0	1.00	0.50	0.25			0.30	0.20
7	PPG	119	0:01:59	16# Delta 140	4984	0	60.0	60.1	2328	2351	2300			16.00	1.60		0	1.00	0.50	0.25	1.00	1.00		0.20
8	2 PPG White Sand	384	0:06:24	16# Delta 140	14704	27,188	60.1	60.2	2239	2465	2156	1.85	1.99	16.00	1.60		0	1.00	0.50	0.25	1.00	1.00		0.20
9	4 PPG White Sand	238	0:03:58	16# Delta 140	8353	30,321	60.1	60.7	2071	2164	1993	3.63	3.83	16.00	1.60		0	1.00	0.50	0.25	1.00	1.00		0.20
10	6 PPG White Sand	238	0:03:58	16# Delta 140	7727	37,561	60.0	60.5	1918	2003	1845	4.86	5.84	15.00	1.60		0	1.00	0.50		0.80	0.80		0.20
						0																		
						0																		
						0																		
						0																		
						0																		
11	Flush	124	0:02:04	FR Water	5197	0	60.5	60.6	2555	3241	1894	0.00	0.00					1.00	0.50				0.30	0.20
						0																		
	Growler @ Flush	57			2400	0								50.00										
																		0.00					0.00	
													Calculated Amt	589.57	58.23	0.00	0.00	158.38	79.19	78.36	34.22	34.22	36.78	31.68
													Actual Amt	585.00	57.30			157.10	78.40	77.50	34.10	34.10	36.60	31.50
													Percent Variance	-0.8%	0.0%	0.0%	0.0%	-0.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
													Strap Amt	585.00	60.00			160.00	80.00	80.00	35.00	35.00	35.00	30.00
													Percent Variance	-0.8%	3.0%	0.0%	0.0%	1.0%	0.0%	2.1%	0.0%	0.0%	-4.8%	-5.3%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	3966
Pump Time (Min)	1:08:50
Clean Fluid (gal)	159377
Proppant (lb)	146563

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 133,400 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	133,400	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
0.4%	2.9%	0.2%	-0.3%

Avg Rate	49.7	BPM	
Avg Corrected Rate	54.3	BPM	
Max Rate	61.0	BPM	
Average Prop Con	2.0		
Average Pressure	2023.8	PSI	
Maximum Pressure	3241.0	PSI	

Inital Annulus Pressure	60.5	PSI	Average Annulus Pressure 61.8 PSI
Final Annulus Pressure	62.0	PSI	Change in Annulus Pressure 1.5 PSI

BREAKDOWN INFORMATION:

Base Fluid:	8.29	PPG		
Wellhead Pressure:	1050	PSI		
Broke Back:	1102	PSI	@ 4.2	BPM
Pressure (Prop at Perfs)	1982	PSI	@ 60.4	BPM
Initial ISIP:		PSI		
ISDP:	1518	PSI	@ 0.700	PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
336	341	83.4

COMMENTS:

HES Engineer: *Ugoma Achebe*
Co. Rep: Bret Stringham
Crew: RED C

Xlink samples look good
Good job by Crew
Flush to top perforation per Co Rep
In Stage 3 , we had to come offline because the clamps on the plunger came loose on 2 trucks so we would not be able to get to job rate. Offline at 04:04 AM. Pressure tested and came back online at 04:39 AM.